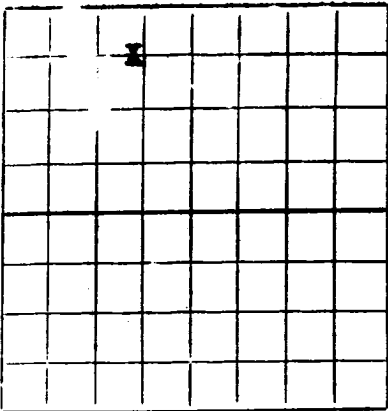




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Continental Oil Company
(Company or Operator)

M. E. Baish B
(Lease)

Well No. 14, in NE 1/4 of NW 1/4, of Sec. 22, T. 17S, R. 32E, NMPM.

Maljamar-Strawn

Pool,

Lea

County.

Well is 660 feet from North line and 1650 feet from West line

of Section 22. If State Land the Oil and Gas Lease No. is

Drilling Commenced 1-20, 1960. Drilling was Completed 5-25, 1960.

Name of Drilling Contractor Lone Drilling Company

Address Midland, Texas

Elevation above sea level at Top of Tubing Head 4023. The information given is to be kept confidential until , 19

OIL SANDS OR ZONES

No. 1, from 11,434 to 11,460 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48#	New	455'	Guide Shoe			
9 5/8"	36 & 40#	New	4762'	" "			
7"	26 to 35#	New	12,577'	" "	& Float Collar		

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13 3/8"	473	350	Pump & Plug		
12"	9 5/8"	4734	3109	" "		
8 3/4"	7"	12,500	800	" "		

RECORD OF PRODUCTION AND STIMULATION

DCC-6 WAM File

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated with 2,000 gallons acid thru perforations 11,439-11,460'.

Result of Production Stimulation: Flowed 272 bbls. 51 deg. gravity oil, no water, in 24 hours on 32/64" choke w/278 MCFGPD, GOR 1022.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 13,657 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 6-3, 1960
OIL WELL: The production during the first 24 hours was 272 barrels of liquid of which 100 % was
was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I.
Gravity 51
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.		T. Devonian	13,582
T. Salt	933	T. Silurian	
B. Salt	1995	T. Montoya	
T. Yates	2145	T. Simpson	
T. 7 Rivers	2498	T. McKee	
T. Queen	3102	T. Ellenburger	
T. Grayburg	3485	T. Gr. Wash.	
T. San Andres	3869	T. Granite	
T. Glorieta	5375	T.	
T. Drinkard		T.	
T. Tubbs	6830	T.	
T. Abo	7560	T.	
T. Penn.	9983	T.	
T. Miss.	12,528	T.	
T. Ojo Alamo			
T. Kirtland-Fruitland			
T. Farmington			
T. Pictured Cliffs			
T. Menefee			
T. Point Lookout			
T. Mancos			
T. Dakota			
T. Morrison			
T. Penn.			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	935	935	Surf Sands & redbeds	9060	9200	140	Limestone
935	1995	1060	Salt	9200	9310	110	Limestone & dolomite
1995	2390	395	Anhydrite, trace salt, dolo	9310	10090	780	Limestone, trace chert & sha
2390	2420	30	Dolomite & anhydrite	10090	10540	450	Shale & shaly lime
2420	2530	110	Anhydrite & dolomite	10540	10600	60	Shale, some lime
2530	2550	20	Dolomite, trace sand	10600	10790	190	Lime
2550	2890	340	Dolomite, Anhydrite, sand	10790	10930	140	Shale, trace lime
2890	3100	210	Dole, oil stained, Anhy.	10930	11360	430	Shale & lime
3100	3140	40	Sand	11360	11570	210	Lime
3140	3790	650	Dolomite & Anhydrite	11570	11770	200	Lime & Shale
3790	3880	90	Sand & Dolomite	11770	11900	130	Shale, lime & sand
3880	4670	790	Dolomite	11900	12100	200	Shale & lime
4670	4700	30	Sand	12100	12510	410	Shale with lime & sand stre
4700	4730	30	Dolomite	12510	12750	240	Lime, trace shale
4730	5250	520	Dolomite & Chert	12750	12900	150	Shale & lime
5250	5370	120	Dolomite	12900	13480	580	Lime & chert
5370	5460	90	Sand	13480	13590	110	Shale, blue & brown
5460	5870	410	Dolomite, trace shale	13590	13657	67	Lime
5870	6150	280	Dolomite & chert				
6150	6830	680	Dolomite & trace shale				
6830	6950	120	Sand, chert & dolomite				
6950	7580	630	Dolomite, trace shale				
7580	8750	1170	Dolomite & shale				
8750	9060	310	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 28, 1960

(Date)

Company or Operator Continental Oil Company

Address Rowley Bldg., Artesia, New Mexico

Name J. H. Hesse

Position or Title District Superintendent