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STATE OF NEW MEXICO NERGY AND MINERALS DEPARTME	TION DIVISI	N	Form C-104 Revised 10-1-78		
	X 2088 V MEXICO 87501				
r st. e				r.	
LAND OFFICE OIL	R		R ALLOWABLE		
OPTHATION PRONATION OFFICE Operator	AUTHORIZATION	TO TRANS	PORT OIL AND NAT	JRAL GAS	
Conoco Inc.			·····	- <u>-</u>	
P.O. Box 460, Hobbs	s. NM 88240				
Reason(s) for liling (Check propi	r box)		Other (Plea	ie explainj	
New Well	Change in Transport Oil		•		
Change in Ownership	Casinghead Gas	Conder			
If change of ownership give na and address of previous owner		<u></u>		· · · · · · · · · · · · · · · · · · ·	
L DESCRIPTION OF WELL /	Well No. Pool Nam	e. Including F	ormation	Kind of Lea	
Baish B					
Location	660	lanth	. 660		The Bast
Unit Letter A ;;	660 Feet From The <u>N</u>	<u>IOILN</u> Lin	• and00U	Feel From	
Line of Section 22	T. mahip 17-S	Range	32-Е , ммр.	м, Le	a County
DESIGNATION OF TRANSI	PORTER OF OIL AND NA		S	to which appr	oved copy of this form is to be sent)
	Nome of Authorized Transporter of Cli Stor Condensate		Address (Give address to which approved copy of this form is to be sent) P.O. Box 2587, Hobbs, NM 88240		
Name of Authorized Transporter	Hame of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)		
Conoco Inc.	Unit Sec. Twp. Rge.		P.O. Box 460, Hobbs, NM Is gas actually connected? When		
give location of tanks.	give location of tarks. K 22 17 32		Yes <u>I</u> N/A		
If this production is commingle . COMPLETION DATA					Plug Back Same Res'v. Dill. Res
Designate Type of Comp	letion = (X)	Gas Well	^T New Well ¹ Workover 1	i Deepen I	I I I I I I I
Date Spuddød	Date Compl. Ready to Pr	rod.	Total Depth	1	P.B.T.D.
Liovations (CF, RKB, RT, GR, e	tc., Name of Producing Form	ation	Top Oll/Gas Pay	<u></u>	Tubing Depth
Perforations			r		Depth Casing Shoe
Periorditona					
HOLESIZE	TUBING, C		CEMENTING RECO		SACKS CEMENT
				ume of load of	i I and must be equal to or exceed top all
. TEST DATA AND REQUES OIL WELL	۵	ble for this de	pth or be for full 24 hours	**)	
Date First New Oil Run To Tanz	Dote of Test		Producing Method (1.10	w, panp, ,	
Longth of Test	Tubing Pressure		Casing Pressure		Choko Size
Actual Pred. During Test	Oil-Bbls.		Water-Bbls.		Gan - MCF
		<u></u>			
GAS WELL					Gravity of Condensate
Actual Prod. Test-MCF/D	Longth of Test		Bbis. Condensate/MMC	- t	
Testing Method (pitol, back pr.)	Tubing Pressure (Shut-	in)	Casing Pressure (Ebu	t-in)	Choke Size
. CERTIFICATE OF COMPL	IANCE			ONSERVA	TION DIVISION
I hereby certify that the rules and regulations of the Oll Conaervation Division have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.			APPROVED 19		
			-BY Details		¢™.
•			TITLE	Dist	2428
Jane a. Thei			This form is t	o be filed in	compliance with RULE 1104,
(Signuture)			If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.		
Administrat	ive Supervisor		All sections o	f this form m	oust be filled out completely for allo
August	(Tule) 20, 1981		able on new and recompleted wells.		
(Dute)			well panie or number, or transporter, or other such change of condition well panie or number, or transporter, or other such change of condition		

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