

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

6. LEASE DESIGNATION AND SERIAL NO.

LC-029509(6)

9. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

Box 460 Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FNL + 660' FEL OF Sec 22

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

BAISH B

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

MALJ. G-SA Repress

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 22 T-175 R-32E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4027' DF

12. COUNTY OR PARISH

LEA

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

Perf + Stimulate X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

POOH with Equipment. WIH with bit & scraper. Hit
fill at 4013'. Washed & drilled to 4092'. RU + WIH
with perf gun. Perf 2 SPF with 3 1/2" Jumbo Jet.
3820'-3812' (8Ft), 3776'-3772' (4Ft).
Set packer at 3757' and RBP at 3850'

Acid Treated:

1500 GALS 15% HCL-NE acid plus 1/2 drum Visco 1176.
Displaced with 30 bbls. FW. 3.0-3.5 BPM

Scale Treated:

120 bbls. FW w/ 2 drums Visco 953
120 bbls. FW w/ 15 gals Visco 1176

Run in w/ equipment

3-28-77
Thru
3-30-77

18. I hereby certify that the foregoing is true and correct

SIGNED

Wm. A. Kistner

TITLE

ADMIN. Supr.

DATE

5/17/77

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

MAY 19 1977

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

USGS(5), File

100-100-100-100

RECEIVED

DEC 2 1977

COMM. DIV.