

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, New Mexico

June 7, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company

M. E. Raish B.

Well No. 15

in NE

1/4

NE

1/4

(Company or Operator)

(Lease)

A

Sec. 22

T. 17S

R. 32E

NMPM,

Maljamar

Pool

Unit Letter

Loc

County. Date Spudded 5-12-60

Date Drilling Completed 5-26-60

Please indicate location:

Elevation 4027

Total Depth 4109

PBTD

Top Oil/ Gas Pay

3996

Name of Prod. Form.

San Andres

PRODUCING INTERVAL -

Perforations

3997-4023

Open Hole

Depth

Casing Shoe

Depth

To be set at approx. 3950'.

OIL WELL TEST -

Natural Prod. Test:

bbls. oil,

bbls water in

hrs,

Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used):

187

bbls. oil,

no

bbls water in

24

hrs,

Choke

Size 12/64"

GAS WELL TEST -

Natural Prod. Test:

MCF/Day; Hours flowed

Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment:

MCF/Day; Hours flowed

Choke Size

Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 25,000 gals. lease crude, 50,000# sand and 750# NADOMITE.

Casing

Tubing

Date first new

Press. 620

Press.

oil run to tanks 6-4-60

Oil Transporter

Continental Pipe Line Company

Gas Transporter

None

Remarks:

Allowable will be requested by Maljamar Cooperative Agreement Engineering

Sub-Committee. \*Unable to run tubing after treatment down casing due to excessive pressures. C-103 will be submitted when tubing is run.

NMOCC-4 File

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved

JUN 10 1960

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Continental Oil Company

(Company or Operator)

By:

J. R. Cox

(Signature)

Title

Alternate for District Superintendent

Send Communications regarding well to:

Name

Continental Oil Company

Address

Rowley Bldg., Artesia, N. M.

OIL CONSERVATION COMMISSION

Title