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SANTA FE	·	CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11
FILE	REGUES	T FOR ALLOWABLE AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TO	AND RANSPORT OIL AND NATURAL GA	N.C.
LAND OFFICE	== AUTHORIZATION TO TR	RANSFORT OIL AND NATURAL GA	45
TRANSPORTER			
GAS .			
OPERATOR			
PRORATION OFFICE			
Cperator			
Conoco Inc.	,		
Autress	70 11 11 11 11 11		
·		240	
Reasons) for tiling (Check proper)		Cther (Please explain)	
Recompletion	Change in Transporter of:	Change of corpor	
Change in Ownership	OII : DIY		Company effective
Change in Cwhership	Castrighead Gas Con-	densate July 1, 1979.	
If change of ownership give nam- and address of previous owner	e		
DESCRIPTION OF WELL AN	ID LEASE West Hat Poor Is they Including	Formation Kind of Lease	Lease No.
MCA Unit Bly =	? 84 miljam	an D- SA State, Federal	CF F++ LC-05839
Location P	60	Line and 660 Feet From Th	F
Unit Letter;	Feet From The	Line and 600 Feet From Th	ne
Line of Section	Township 12-5 Range	32-E, NMPM, Lea	County
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL (as In twil	
Name or Authorized Transporter of			ed copy of this form is to be sent)
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which approve	ed copy of this form is to be sent)
	_		
If well produces on or liquids,	Unit Sec. Twp. Age.	is gas actually connected? When	1
give location of tanks.			
If this production is comminated	with that from any other lease or poo	of give commingling order number:	
COMPLETION DATA	with that from any other rease or poe	or, give comminging order number.	
Designate Type of Comple	C:! Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty
Designate Type of Compte		1	; · · · · · · · · · · · · · · · · · · ·
Date Spudged	Date Compl. Reday to Prod.	Total Deptn	P.B.T.D.
	·		
$ = \begin{cases} $., Name of Producing Formation	Top Cil. Gas Pay	Tusing Depth
Perforations			5
		i	Depth Casing Shoe
			Depth Casing Shoe
	·····	ND CEMENTING RECORD	
HOLESIZE	TUBING, CASING, A	ND CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
HOLE SIZE	·····		
HOLESIZE	·····		
HOLESIZE	·····		
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	CASING & TUBING SIZE FOR ALLOWABLE (Test must b.		SACKS CEMENT
'. TEST DATA AND REQUEST	CASING & TUBING SIZE FOR ALLOWABLE (Test must b.	DEPTH SET	SACKS CEMENT SACKS CEMENT of must be equal to or exceed top allow
. TEST DATA AND REQUEST OIL WELL	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	DEPTH SET	SACKS CEMENT SACKS CEMENT of must be equal to or exceed top allow
T. TEST DATA AND REQUEST OIL WELL	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	DEPTH SET	SACKS CEMENT SACKS CEMENT of must be equal to or exceed top allow
OIL WELL Date First New Oil Bun To Tanks	FOR ALLOWABLE (Test must be able for this	e after recovery of total volume of load oil a depth or be for full 24 hours) Producing Method (Flow, pump, gas lift	SACKS CEMENT SACKS CEMENT nd must be equal to or exceed top allow , etc.)
OIL WELL Date First New Oil Bun To Tanks	FOR ALLOWABLE (Test must be able for this	e after recovery of total volume of load oil a depth or be for full 24 hours) Producing Method (Flow, pump, gas lift	SACKS CEMENT SACKS CEMENT nd must be equal to or exceed top allow , etc.)
Jate First New Oil Bun To Tanks Length of Test	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this page of Test Tubing Pressure	DEPTH SET e after recovery of total volume of load oil a depth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure	SACKS CEMENT nd must be equal to or exceed top allow, etc.) Choke Size
TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks Length of Test	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this page of Test Tubing Pressure	DEPTH SET e after recovery of total volume of load oil a depth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure	SACKS CEMENT nd must be equal to or exceed top allow, etc.) Choke Size
C. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbis.	DEPTH SET e after recovery of total volume of load oil a depth or be for full 24 hours) Producing Method /Flow, pump, gas lift Casing Pressure Water-Bbis.	SACKS CEMENT nd must be equal to or exceed top allow, etc.) Choke Size Gas-MCF
C. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this page of Test Tubing Pressure	DEPTH SET e after recovery of total volume of load oil a depth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure	SACKS CEMENT nd must be equal to or exceed top allow, etc.) Choke Size
TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbis.	DEPTH SET e after recovery of total volume of load oil a depth or be for full 24 hours) Producing Method /Flow, pump, gas lift Casing Pressure Water-Bbis.	SACKS CEMENT nd must be equal to or exceed top allow, etc.) Choke Size Gas-MCF
C. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this able for	DEPTH SET e after recovery of total volume of load oil a depth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	SACKS CEMENT nd must be equal to or exceed top allow , etc.) Choke Size Gas-MCF
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Cil-Bals. Length of Test Tubing Pressure (Shut-in)	DEPTH SET e after recovery of total volume of load oil a depth or be for full 24 hours) Producing Method /Flow, pump, gas lift Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	SACKS CEMENT nd must be equal to or exceed top allow , etc.) Choke Size Gas-MCF
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TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLI. I hereby certify that the rules a	CASING & TUBING SIZE FOR ALLOWABLE Test must be able for this belie for this belie for this called the contract of the contr	DEPTH SET e after recovery of total volume of load oil a depth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED BY District Condensate BY	SACKS CEMENT Ind must be equal to or exceed top allow, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size TION COMMISSION 1976 19
TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks Length of Teet Actual Prod. During Teet GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLI. I hereby certify that the rules a Commission, have been complised.	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this able for	e after recovery of total volume of load oil a depth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) Casing Pressure (Shut-in)	SACKS CEMENT Indimust be equal to or exceed top allow, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size TION COMMISSION 1976 19

Division Manager

MIOCD (5) USGS (2) PARTNERS FILE

(Title) JUN 5 1373 All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Separate Forms C-104 must be filed for each pool in multiply