$\neg \uparrow$						
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					-	
	1.00	AR	EA 64 WEL	RES		

110 G. 2 F 11 5 57 WELL RECORD

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AR	EA 640	ACRES
LOCATE	WELL	CORRECTLY

Continental O	·····		(Lease)				
Well No					-		•
			Pool,		Les		County.
Well is	feet from	North	line and	660	feet from	East	line
of Section	If Stat	e Land the Oil a	nd Gas Lease No. is.	• • • • • • • • • • • • • • • • • • •	****		
Drilling Commenced							
Name of Drilling Contract	or Elus P	acific Dril	ling Company				•••••
Address Box 832,	Midland, 7	6123.5			******		
Elevation above sea level at	Top of Tubing l	Head					

OIL SANDS OR ZONES

No. 1, from	No. 4, fromto
No. 2, from	No. 5, fromto
No. 3, from	No. 6, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	
No. 2, from	to	
No. 3, from	to	
No. 4, from	to	

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24#	New	219	Guide Sh	De		
51/2_	14#	Nex	4422		oe & Floet	Collar	

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACES OF CEMENT	METROD USED	MUD GRAVITY	AMOUNT OF MUD USED
2 1/2	8 5/8	227	100	Pump & Plug		
7 7/8	51/2	4399	1250	Pump & Plug		
<u> </u>						
				1		<u>-</u>

MUDDING AND CONCORD

BECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 4083-91, 4110-29, 4145-65, 4181-4231. Treated with 35,000 gals. lease crude, 50,000# sand, 1750# Adomite, 1500# moth balls.

Result of Production Stimulation IP flowed 122 30, no vater, in 24 hours. 16/64 choice, TP 300#, CP packer, with 134 MCFGPD, GOR 1098, Estimated daily allowable 44 BO.

BENDRE OF STREET AND SPECIAL TESTS

	I	i drill-stem or other stee	n (tata ya	der so	1、19、黄 通行18、运道	de, sus la concerna	sepa	ate sheet and attach hereto	
					- 36a A 731	E1.			
	-	vere used fromQ.				feet, and from		feet to	
			4			0.3			
Put	to ^p roduc	ing		-61	, 19.60				
ЭЦ	L WELL:	The production during	the first 24	l bourr	wa 122	barrels c	of lia	quid of which	
		was oil:0		as en	laio y	water; and	ł		ent. A.P.I.
		Gravity							
-74	S WELL.	The production during	the first 24	ho u .	wa	M C.F. plus			barrels of
		liquid Hydrocarbon. Sh	ut in Press	un	lbs.				
τ		ne Shut in							
1.0									
	PLEASE		FORMATI eastern Ne			MANCE WITH GE	OGI	RAPHICAL SECTION OF S Northwestern New Mer	
ŗ	Ani:v			T D	ovenian		Т.	Ojo Alamo	
		1158		L. 14	luran		Τ.	Kirtland-Fruitland	
-3	Salı	2230		т. м	ton:ova		Т.	Farmington	
٢.	Yates	2392		T . S.	.:arson		-	Pictured Cliffs	
	7 Rivers	2750		T M	-		Τ.		
		3367			1 N 5r		Т. Т.	Menefee	
٢.	-			T. FI				Menefee Point Lookout	•••••••••••••••••••••••••••••••••••••••
	Gravburg.						т.		· · · · · · · · · · · · · · · · · · ·
·C.		3775 4165		T . 6	her burger Fri Wash,		Т. Т.	Point Lookout	
l. T	San Andre	3775		T. G. T. G	her burger Fri Wash,		Т. Т. Т.	Point Lookout Mancos Dakota	
	San Andre Glorieta	3775 4165		T. G. T. G. T	Her burger Fr - Mash Franite		Т. Т. Т. Т.	Point Lookout Mancos Dakota Morrison	
۲.	San Andre Glorieta Dri 1kard	3775 4165	····	T. G. T. G. T T.	Herburger Fr 'Vash Franite		T. T. T. T. T. T.	Point Lookout Mancos Dakota	
רי. ר.	San Andre Glorieta Dri 1kard Tubbs	3775 4165	······································	T. G. T. G. T T T	Herburger Fr Wash Fanite		T. T. T. T. T. T. T.	Point Lookout Mancos Dakota Morrison Penn	
۲.	San Andre Glorieta Dri 1kard Tubbs Abo	3775 4165	··· ··· ··· ··· ··· ··· ··· ··· ··· ··	T. G. T. G. T T T T	Herburger Fr 'Vash Franite		T. T. T. T. T. T. T. T.	Point Lookout Mancos Dakota Morrison Penn	
רי. ר.	San Andre Glorieta Dri 1kard Tubbs Abo Per n	3775 4165	· · · · · · · · · · · · · · · · · · ·	T. G. T. G. T T T T	Her burger Fr Wash Franite		T. T. T. T. T. T. T. T. T.	Point Lookout Mancos Dakota Morrison Penn	

FORMATION RECORD

From	To	Thickness in Feet	F matio:	From	То	Thickness ia Feet	Formation
0 1043 1157 2060 2077 2230 2392 2750 3367 3397 3775 4165	1043 1157 2060 2077 2230 2392 2750 3367 3397 3775 4165 4400	1043 114 903 17 153 162 358 617 30 378 390 235	Redbeds Anhydrite Salt Anhydrite Salt Anhydrite Anhydrite w/Sand Anhydrite, Dolomite & Sand Sand Sand, Dolomite & Anhydrite Dolomite, Sandy Dolomite & Dolomite & Sandy Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. **9-21-60** (Date)

Company or Operator	Continental Cil Company	Address.	Rowl
Name (+1.)		Posi	ፓ።

(Date) ley Bldg., Artesia, New Mexico District Superintendent