

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☐ well other ☒ plugged
2. NAME OF OPERATOR
Conoco Inc.
3. ADDRESS OF OPERATOR
P.O. Box 460, Hobbs, N.M. 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: *660' FSL & 660' FWL*
AT TOP PROD. INTERVAL: *-*
AT TOTAL DEPTH: *same*
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
|---|-------------------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/> | <input type="checkbox"/> |
| (other) <i>Replugged well</i> <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> |

5. LEASE
LC-058698 (a)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Miller A
9. WELL NO.
3
10. FIELD OR WILDCAT NAME
Maljamar Grayburg
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 23, T-17S, R-32E
12. COUNTY OR PARISH
Lea
13. STATE
N.M.
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU 10-22-79. Drilled out cmt. plugs from 0'-35', 400'-575', 760'-778', 818'-909', 1020'-1061', 1091'-1102', 1140'-1143'. Drilled formation from 1465' to 1501'. Dug out cellar & cut off 8 5/8" csg. Pressure tested csg. Held from 0'-400'; below 400' did not hold pressure. Pumped 150 sx. class "C" cmt. @ 360'. Drilled out cmt. 355'-514'. CO to 1540'. Set 150 sx. class "C" cmt. from 1497' to ± 1320'. Pumped 150 sx. class "C" cmt. @ 1320'. Pumped 125 sx. class "C" cmt. @ 1140'. Found top of 6 5/8" csg. @ 1320' so did not perf. or squeeze. Pumped 240 sx. class "C" cmt. from 797' to surface & circ. Erect P&A marker. Note: This procedure verbally approved 11-12-79 as per Jerry Sexton. Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Wm A. Butterfield* TITLE *Admin. Supervisor* DATE *11/29/79*

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*USGS-5
FILE*

