

Form 9-331
Dec. 1973Form Approved.
Budget Bureau No. 42-R1424UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other plugged

2. NAME OF OPERATOR

Conoco Inc (Cochise & Williams)

3. ADDRESS OF OPERATOR

P.O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660' FSL & 660' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐(other) Replug well as requested

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Note: Would like to rig up 10/15/79.

It is proposed to replug subject well as follows: MUR 8 kill well if necessary. Drill out cmt. @ 400'-440', 2180'-2230'. Clean out as deep as possible. Set retainer @ 2200'. Squeeze below retainer w/ 250 sx. class "C" cmt. & spot 5 sx. cmt. on top of retainer. Run sound log to determine source of flow. If flow is below salt zone perf. @ 2125' & 2126' w/ 4 JSPP. Set retainer & squeeze through retainer w/ 100 sx. class "C" cmt. & spot 5 sx. cmt. on top of retainer. Run sound log. If flow is still present, repeat procedure w/ perts. @ 2050' & 2051'. If there's no flow or if flow is confined to salt zone, displace hole w/ salt mud. Spot 40 sx. cmt. plug @ 1350'-1100'. Perf. @ 869' & 870' w/ 4 JSPP. Set retainer @ 1840'. If circ. established cmt. through retainer w/ 175 sx. cmt., circ. 150 sx. & squeezing last 25 sx. If circ. couldn't be established, cmt. through retainer w/ 100 sx. class "C" cmt. Then pump 75 sx. down annulus. Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

Spot 10 sx. surface plug. Erect P&A marker.

18. I hereby certify that the foregoing is true and correct

SIGNED

Wm A. ButtenfieldTITLE Admin. Supervisor

DATE

10/10/79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

USGS-5

FILE

APPROVED
OCT 15 1979

DISTRICT ENGINEER