(June 1990) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Budget Bureau No. 1004-0135 Expire: March 31, 1993 SUNDRY NOTICES AND REPORTS ON WELLS 5. Lease Designation and Senai No. LC 058698A Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 6. If Indian. Allottee or Tribe Name SUBMIT IN TRIPLICATE 7. If Unit or CA. Agreement Designation I. Type of Well Water Injection 2. Name of Operator Conoco, Inc. Water Injection 3. Address and Telephone No 10 Desta Dr. Ste 100W, Midland, TX 79705 9. API Well No. 30-25-00644				
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Tide 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictutious or freudulent statements or representations as in any matter within its intelligities	Conditions of approval, if any	/: 1		Date

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