

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

INJECTION

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 Deata Drive STE 100W, Midland, TX 79705 (915) 686-6551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FWL  
SEC. 23, T-17S, R-32E, LTR 'N'

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-029405B

6. If Indian, Allottee or Tribe Name

LC-058698(a)

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MCA # 82

9. API Well No.

30-025-00644

10. Field and Pool, or Exploratory Area

MALJAMAR, GRAYBURG SAN ANI

LEA, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

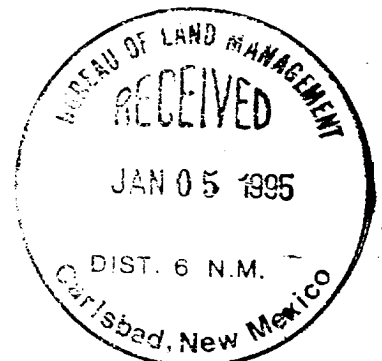
TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other ~~TEMPORARY ABANDONMENT~~  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12-7-94 MIRU. RELEASED ON/OFF TOOL & POOH W/124JTS OF FIBERGLASS TBG. RIH W/SUB. ON/OFF TOOL, & WS. LATCH & POOH W/PKR. RIH W/ CSG SCRAP & TAG BOTTOM @ 3357. POOH W/TBG & SCRAP RIH W/CMT RET & SET @ 3350. CIR PKR FL. TEST @ 700# FOR 30 MIN. POOH WS. RDMO 12-9-94. CONOCO REQUESTS PERMISSION TO TEMPORARY ABANDOND THE SUBJECT WELL. WE WISH TO PRESERVE THIS WELLBORE FOR UPHOLE POTENTIAL IN THE QUEEN FORMATION.

Leave the well 6 to 12 months.



TH APPROVED FOR 12 MONTH PERIOD  
ENDING 12/9/95

14. I hereby certify that the foregoing is true and correct

Signed

(ORIG. SGD.) JOE G. LARA

Title

STAFF REGULATORY ASSISTANT

Date

1-3-95

Approved by

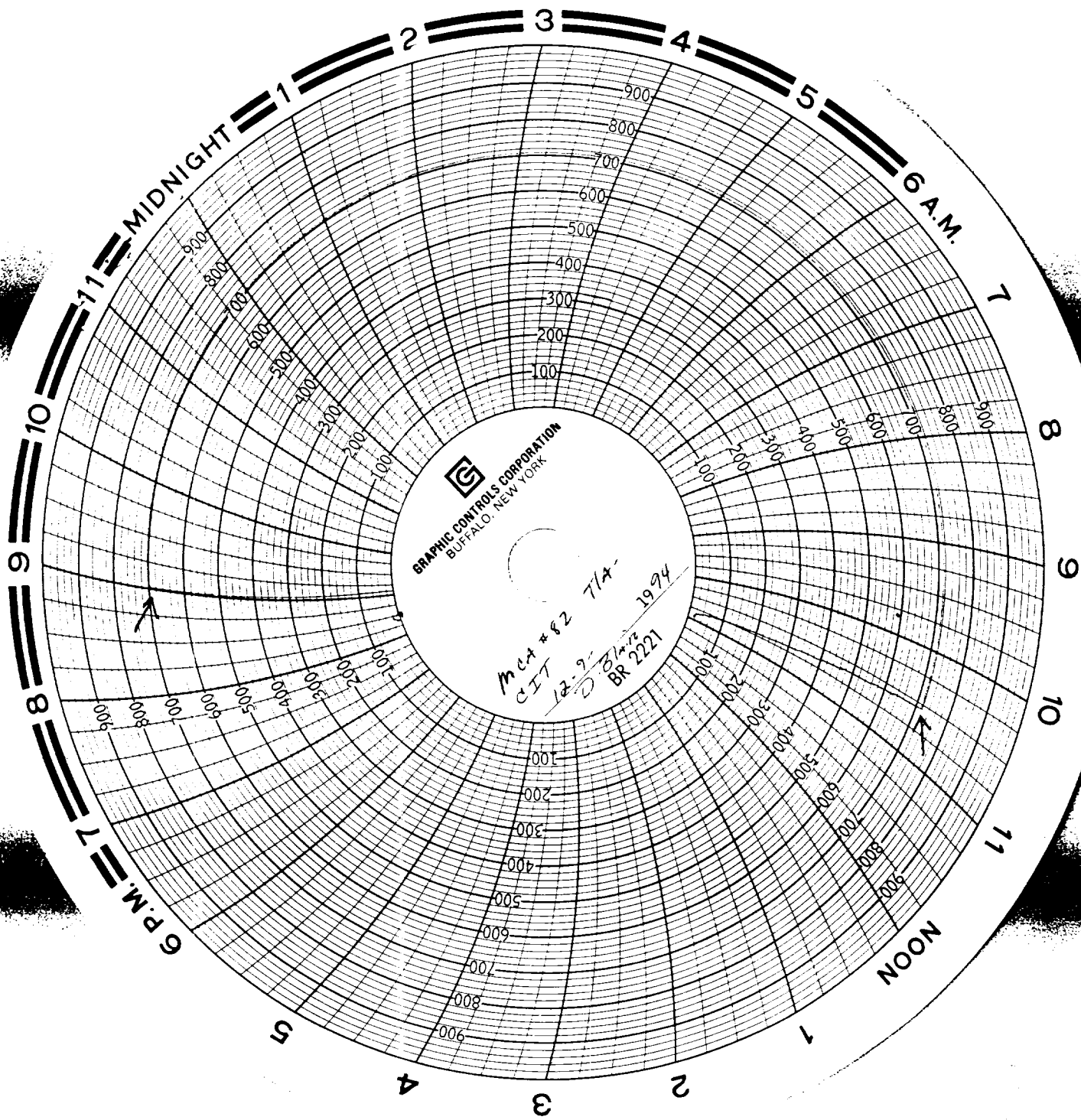
Conditions of approval, if any:

Title

PETROLEUM ENGINEER

Date

3/15/95



CONOCO INC. MCA

Well No MCA Unit #82 Date 12-9-94

Cement Packer Depth 3350

T.P.         

Reason For Casing Test - Temp

The Test Abandonment

Witness Walter J. Kerkel / Donald Blais  
Conoco.

RECEIVED

1995

OFFICE