N.M. OIL CONS. COMMISSION P.C ROX 1980 HOLLS. NEW MEXICO 88240

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. SUBMIT IN TRIPLICATE	June 1990) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND DEPOSITS ON MITTING			FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. LC 058698A 6. If Indian, Allottee or Tribe Name	
Type of Well	Do not use this				
Oil Well Gas Wolker Injection S. Well Name and No.		7. If Unit or CA, Agreement Designation			
2. Name of Operator CONOCO, Inc. 3. Address and Telephone No. 10. Desta Dr. Ste 100W, Midland, TX 79705 4. Location of Well (Footage, Sec. T. R. M., or Survey Description) 660° FSL & 1980° FWL Sec. 23, T-17S, R-32E CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Notice of Intent Abandonment Recompletion Plugging Back Casung Repair Other Casting Integrity Other Casung Repair Other Casting Integrity Conversion to Injection Non-Routine Fracturing Water Shut-Off Conversion to Injection Type of subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* It is proposed to perform the following operations in order to prepare this well for temporary abandonment: 1. POOH with injection tubing and packer. 2. Set 5.5" cement retainer at 3860°. 3. Pressure test @ 500 psi, for 30 minutes (Notiffy Carlsbad BLM office and Hobbs OCD office 24 hrs. prior to test)	Oil Gas				
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT CARLSBAD RESOURCE AREA

Temporary Abandonment of Wells on Federal Lands

Conditions of Approval

According to 43 CFR 3162.3-4-c, "No well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer".

Temporary Abandonment (TA) status approval requires a successful casing integrity test as follows:

- 1. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County call (505) 887-6544; for wells in Lea County call (505)393-3612.
- 2. A bridge plug or packer shall be set at a maximum of 50 feet above any open perforations or open hole.
- 3. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
- 4. The production casing shall be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes with a 10% allowable leak-off.

Wells that successfully pass the casing integrity test will be approved for Temporary Abandonment (TA) status for 12 months provided that the operator:

- 1. Submits a subsequent Sundry Notice requesting TA approval,
- 2. Attaches a clear copy or the original of the pressure test chart,
- 3. And attaches a detailed justification why the well should not be plugged and abandoned.

The TA status could be extended without another casing integrity test provided there was no leak-off during the test.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

- 1. A procedure to repair the casing so that a TA approval can be granted.
 - 2. A procedure to plug and abandon the well.