

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>Water Injection</u>	5. Lease Designation and Serial No. <u>LC-058498A</u>
2. Name of Operator <u>Conoco, Inc.</u>	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. <u>10 Desta Dr. Ste 100W, Midland, TX 79705</u>	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <u>660" FSL & 1980' FWL</u> <u>Sec. 23, T-17S, R-32E</u>	8. Well Name and No. <u>MCA Unit No. 82</u>
	9. API Well No. <u>300250064400</u>
	10. Field and Pool, or Exploratory Area <u>Maljamar Grayburg SA</u>
	11. County or Parish, State <u>Lea</u>

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Casing Integrity Test</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to perform the following operations in order to prepare this well for temporary abandonment:

1. Contact both the BLM (Hobbs) and NMOC (Hobbs) 24 hours before pressure testing.
2. Fill annulus with fluid & connect pressure chart to 7" casing X 2-3/8" tubing annulus.
3. Perform mechanical integrity test at 500 psig for 30 minutes.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Sr. Conservation Coordinator Date 8/4/93
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: