

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well ☐ Oil Well ☐ Gas Well ☒ Other: <u>Injection</u>	5. Lease Designation and Serial No. <u>LC-058698A</u>
2. Name of Operator <u>CONOCO INC.</u>	6. If Indian, Allocated or Tribe Name
3. Address and Telephone No. <u>10 DESTA DRIVE, STE 100 W, MIDLAND, TX 79705 (915) 686-5494</u>	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <u>660 FSL & 1980 FWL</u> <u>Unit letter N, Sect. 23, T17S, R32E</u>	8. Well Name and No. <u>MCA Unit No. 82</u>
	9. API Well No. <u>30-025-00644</u>
	10. Field and Pool, or Exploratory Area <u>Maham (G-SA)</u>
	11. County or Parish, State <u>Lea, NM</u>

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent ☒ Subsequent Report ☐ Final Abandonment Notice	☐ Abandonment ☐ Recompletion ☐ Plugging Back ☐ Casing Repair ☐ Altering Casing ☒ Other: <u>Clean out</u> ☐ Change of Plans ☐ New Construction ☐ Non-Routine Fracturing ☐ Water Shut-Off ☐ Conversion to Injection ☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-30-90 Tagat 3654'. Co to 3809. Circ clean. Co & jet wash to 4025. Co & jet wash to 4117. Form returns. Spot 16 BBLS 15% across open hole. SI 1 hr. Circ acid out w/fresh water. Finish out w/co equip. PU & B1H w/OTIS interlock pkr. Set pkr at 3349. W1H w/OTIS on-off tool, 114 jts Star 2 3/8" 2500# fiber glass tbg. 2 3/8" x 4' F.G. sub & 2 7/8" x 4' F.G. landing sub. cut off 7 threads (1") of bottom jts to connect to on-off tool. Circ pkr fluid. Latched on-off tool. TD BOP. Pull 7 pts over on pkr. Landed tbg. Tst csg to 500# -HELD.

14. I hereby certify that the foregoing is true and correct

Signed Christine L. Neff Title ADMIN. ASSISTANT

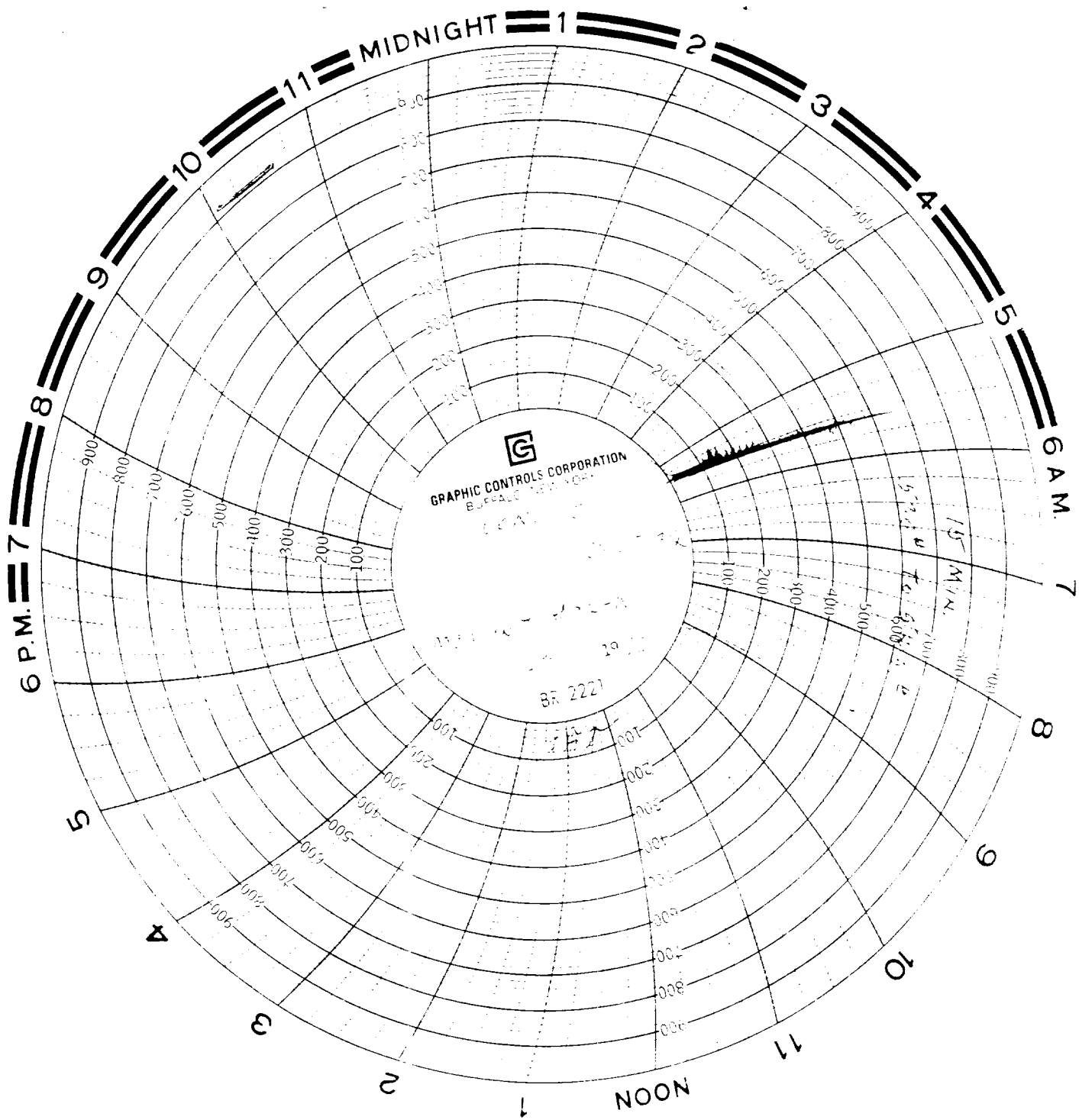
Date 6-30-91

(This space for Federal or State office use)

Approved by FOR RECORD ONLY

Conditions of approval, if any:

Date AUG 27 1991



CONOCO INC. MCA

Well No MCA #82 Date 11/30/90

Packer Drop 3355' T.P. Q#

Reason For Install fiber-glass

The Test Hyg.

Witness [Signature]