

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL.
(Other instructions
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Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Injection well	5. LEASE DESIGNATION AND SERIAL NO. LC-058698(a)
2. NAME OF OPERATOR CONOCO INC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 460, Hobbs, N.M. 88240	7. UNIT AGREEMENT NAME MCA Unit 214
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit N	8. FARM OR LEASE NAME MCA
14. PERMIT NO. 660' FSL & 1980' FWL 30-025-00644	9. WELL NO. 82
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	10. FIELD AND POOL, OR WILDCAT Maljamar 6/SA
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 23 - 17S - 32E
	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PCLL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) Cmt sqz and stimulate ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU, Tag oyster shell @ 3593'. Spot 100lbs Cal-Seal on top of shells. Set pkr @ 3150'. Set RBP @ 3155' & test to 1000 psi. Found leak @ 88' & 102'. Pook w/ pkr & RBP. Run cmt ret and set @ 3551'. Sqz csg shoe w/ 50 sxs and pump 150 sxs of neat class "C" cmt. Drill out cmt from 65'-109' hole was 88'-102'. Drill cmt ret @ 3177'. TOC @ 3470'. Tag cmt @ 3513' & drill out to 3575', 7' below shoe. Drill out to 3980'. Clean out fill & jet washed shot hole 3956'-3980'. Clean out & jet wash to 4041'. Set pkr @ 3531'. Pumped 62 bbls 15% HCL-NE-FE acid. Flushed w/ 25 bbls TFW. Pumped 26 bbls Hughes scale converter. Flush w/ 25 bbls 2% KCL TFW. Pumped 50 bbls 15% HCL acid & flush w/ 25 bbls TFW. MIRU Haliburton & pumped 150 sxs of class "H" cmt w/ 3% CaCl₂. Displace cmt @ 26' & shut in. Set pkr @ 3438' & circulate pkr fluid. Pressure test pkr to 500 psi. RIG Down.

18. I hereby certify that the foregoing is true and correct

Administrative Supervisor

SIGNED

TITLE

DATE

9-11-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side