

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIAL
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ <u>temp. shut-in</u>	7. UNIT AGREEMENT NAME <u>MCA</u>
2. NAME OF OPERATOR <u>CONOCO INC.</u>	8. FARM OR LEASE NAME <u>MCA Unit</u>
3. ADDRESS OF OPERATOR <u>P. O. Box 460, Hobbs, N.M. 88240</u>	9. WELL NO. <u>79</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>Unit I</u>	10. FIELD AND POOL, OR WILDCAT <u>Malamar G/SA</u>
14. PERMIT NO. <u>1980' FSL & 660' FEL</u> <u>30-025-00647</u>	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 23-17S-30E</u>
15. ELEVATIONS (Show whether OF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE <u>Lea NM</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) <u>Return to production</u> ☒	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

- ① MIRU on 10/25/85, Set RBP @ 3656' & pkr @ 3596'
- ② Reset pkr @ 2007'. Test csq between pkr & RBP to 500 psi & held OK; Reset pkr @ 995 tested csq to 500 psi & held OK.
- ③ Set pkr @ 934', 686', 809', 871', & 902' & pumped 700-750 psi each setting. Bottom hole between 902'. Reset pkr @ 624' & 654'. Top hole between 624'-654'. Reset pkr @ 612'.
- ④ POOH w/ pkr & plug; Tagged @ 3992'. CC & jet wash to 3936'. Set pkr @ 3532' and pumped 72 bbls of 15% HCL acid & flushed w 24 bbls TFW
- ⑤ POOH w/ pkr and Set RBP @ 2508'. Press. test to 1000 psi and spot 2sxs sand on top. Set pkr @ 442' and pumped 500 sxs class "C" w 2% gel mx & 2% CaCl₂.
- ⑥ POOH w/ pkr & drilled out cmt from 535' (TOC) to 828'. Press. tested sqz to 500 and held OK
- ⑦ Reset RBP @ 2520' & pkr @ 683'. Pumped 250 sxs class "C" cmt. Drilled out cmt and press. test sqz to 500 psi, held OK
- ⑧ W/ w/ prod. equip and rig down on 11/22/85, Test pumped 580, 352 BLU in 24 hrs

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Administrative Supervisor DATE 1-10-86

This space for Federal or State office use

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

JAN 17 1986

RECEIVED

JAN 17 1936

C.C.P.
HOBBS OFFICE