

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240  
FORM APPROVAL  
Bureau of Land Management, NM-0135  
Expires March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>Injection Well</u>	5. Lease Designation and Serial No. <u>LC 058698A</u>
2. Name of Operator <u>Conoco Inc</u>	6. If Indian Allottee or Tribe Name
3. Address and Telephone No. <u>10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580</u>	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage Sec., T, R, M or Survey Description) <u>1980' FSL &amp; 1980' FEL, Sec. 23, T17S, R32E, J</u>	8. Well Name and No. <u>MCA Unit #78</u>
	9. API Well No. <u>30-025-00648</u>
	10. Field and Pool, or Exploratory Area <u>Maljamar Grayburg SA</u>
	11. County or Parish, State <u>Lea County, NM</u>

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well was plugged and abandoned 4/12/01 by Triple N, per the attached procedure.

14. I hereby certify that the foregoing is true and correct	<u>Reesa R. Wilkes</u>	Date <u>04/24/01</u>
Signed <u>Reesa Wilkes</u>	Title <u>Regulatory Specialist</u>	
(This space for Federal or State office use)		
Approved by <u>DAVID E. GILBERT, SW</u>	Title <u>Supervisor</u>	Date
Conditions of approval if any		

BLM(6), NMOCD(3), SHEAR, PONCA, COST ASST, FIELD, FILE ROOM

Title 18 U.S.C. Section 1091, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

\*See Instruction on Reverse Side

GWW

## Daily Activity Report

### Conoco Inc.

MCA Unit #78W

Lea County, New Mexico

Job #3313

#### 4/11/01 Wednesday

Notified OCD, Sylvia. MIRU Triple "N" rig #25 and plugging equipment. Flowed well down and ND wellhead, NU BOP and JU stripperhead. RIH w/ 121 jts 2-3/8" workstring and tagged CICR @ 3,765'. RU cementer and tested casing to 550 psi, held. Circulated hole w/ mud and pumped 35 sx C cmt on top of CICR 3,765 – 3,406'. ND JU stripperhead and POOH w/ tbg to 2,307'. Loaded hole and pumped 40 sx C cmt 2,307 – 2,066'. POOH w/ tbg to 1,251' and pumped 40 sx C cmt @ 1,251'. POOH w/ tbg. PU packer on 1 jt and pressured up on casing to 500 psi, SDFN.

RT: 9:00 – 6:30 9.5 hrs CRT: 9.5 hrs

#### 4/12/01 Thursday

Notified OCD, Johnny. Released packer and POOH. RIH w/ wireline and tagged cmt @ 996', PUH and perforated casing @ 300', POOH w/ wireline. RIH w/ packer to 30'. Loaded hole, set packer, and established rate of 2 BPM @ 400 psi w/ no communication to surface. Squeezed 120 sx C cmt and displaced to 200'. WOC 2 hrs and released packer, POOH. RIH w/ wireline, tagged cmt @ 195'. POOH w/ wireline. ND BOP and pumped 10 sx C cmt 50' to surface. RD.

RT: 7:00 – 1:30 6.5 hrs CRT: 16.0 hrs