Form 3 160-5 (June 1990)

## UNITED STATES

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FORM APPROVED

	PYRITES: March 2.1.1002
	Expires: March 3 1,1993  5. Lease Designation and Seriai No.
SUNDRY NOTICES AND REPORTS ON WELLS	LC 058698A
Do not use this form for proposals to drill or to deepen or reentry to a differ	
Use "APPLICATION FOR PERMIT—" for such proposals	ent reservoir.
SUBMIT IN TR PLICA TE	7. If Unit or CA, Agreement Designation
l Type of Well ☐ On ☐ Gas 🔽	
Well Well Other Injection	8. Well Name and No.
2 Name of Operator CONOCO INC	MCA Unit, Well # 78
CONOCO INC.  3 Address and Telephone No.	9 API Well No.
•	30-025-00648
10 DESTA DR. STE. 100W, MIDLAND, TX. 7:3705-4500 (915) 686-5424  4 Location of Well (Footage, Sec., T. R. M. or Survey Description)	10. Field and Pool, or Exploratory Area
bescription)	Maljamar Grayburg/SA
1980' FSL & 1980' FEL, Sec. 23, T 17S, R 32E, Unit Ltr. 'J'	1: County or Parish, State
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" CHECK APPROPRIATE BOX(s) TO INDICATE MATURE OF NO	Lea, NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NO	<del></del>
TY	PE OF ACTION
Notice of Intent Abandonment	Change of Plans
Recompletion	New Construction
Subsequent Repon Plugging Back	Non-Routine Fracrunng
Casing Repair	Water Shut-Off
Final Abandonment Notice	Conversion to Injection
Other Renew T	A Status Dispose Water
13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including est give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this w	Note: Reportesuitsof multiplecompitiononWdl
Conoco requests renewal approval of the Temporary Abandon status for the above listed be on file with your office.  We desire to retain this wellbore while we continue to interpret the 3-D seismic survey evaluation should be completed within the next 12 to 18 months.	ys for Queen and San Andres potential. This
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