rorm approved. Budget Bureau No. 1004-0135 SUBMIT IN TRIPLIC (Other instructions Form 3160-5 UNIT STATES Expires August 31, 1985 (November 1983) re-DEPARTMENT OF THE INTERIOR verse side) 5. LEASE DESIGNATION AND SERIAL NO. Formerly 9-331) BUREAU OF LAND MANAGEMENT LC-058698(a 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) N. M. DIL CONS. COMMESSION IT AGREEMENT NAME OIL OTHER Injection well MCA P. O. BOX 1980 88240° LEASE NAME HOBBS, NEW MEXICO 2. NAME OF OPERATOR MCA CONOCO INC. 9. WELL NO. 3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240 78 LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) 10. FIELD AND POOL, OR WILDCAT Maljamar GISA 1980' FSL & 1980' FEL Sec 23-175-32E 12. COUNTY OR PARISH 13. STATE 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. M Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 16. SUBSEQUENT REPORT OF : NOTICE OF INTENTION TO: REPAIRING WELL TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF PRACTURE TREATMENT ALTERING CASING MULTIPLE COMPLETE FRACTURE TREAT SHOOTING OR ACIDIZING ABANDON\* SHOOT OR ACIDIZE (Other) run liner: rep surt wf REPAIR WELL CHANGE PLANS (Nors: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and some pertinent to this work.) \* MIRU on 3/4/85. Dump 325 sis cyster shells. Spot 100 tal-seal on top. Run 400' of 45" liner. TOL @ 3515'. Propod 10 obls of flocheck 2, 2 BFW, 60 sxs class "C" cont w/2% CaClz. Displace w/26 BTFW. DO quide shoe & cont to 3922'. CO to 4200'. Set per @ 3881'. A cid w/100 bbls 15% HCL-NE-FE acid & flush w/30 bbls TFW. RU to surface asig value & start to est. pump in rate, water came up around wellhead. Rel pkr. Found 2" opening in surf head. Install bullplug. Log 3510' to 300. TOC 1327'. Perf a holes @ 1100". Set RBP@ 2112'. Dump 3 sxs sand on top RBP. Set ptr@ 359'. Pmpd 200 sxs class "C" cont w/2% Cacla. Circ cont to surface. Closed surf value & squeeze reset w/rest of cont @ 450 psi. TOC@ 1009'. Drill to 1560'. Circ hole clean. Tag RBP @ 3481'. Set pkr @ 3680'. Place on inj. Injecting 202 BWPD @ 2020 psi. 18. I hereby certify that the foregoing is true and correct

18. I bereby certify than the foregoing is true and correct

SIGNED CONDITIONS OF APPROVAL. IF ANY:

Administrative Supervisor

Administrative Supervisor

DATE 425/85

TITLE Administrative Supervisor

DATE 425/85

TITLE Administrative Supervisor

DATE 425/85

Like Approval

APR 291985

\*See Instructions on Revery Singuite

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