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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease
State ☐ Federal ☐ Fee ☐

5. State Oil & Gas Lease No.
LC-058698(a)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- Injection well	7. Unit Agreement Name MCA
2. Name of Operator CONOCO INC.	8. Farm or Lease Name MCA Unit Bty 4
3. Address of Operator P. O. Box 460, Hobbs, N.M. 88240	9. Well No. 78
4. Location of Well UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 17S RANGE 32E NMPM.	10. Field and Pool, or Wildcat Maljamar G/SA
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐ OTHER run liner; rep. surface wf ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

MIRU on 3/4/85. Dump 325 sxs oyster shells. Spot 100# cal-seal on top. Run 400', 4 1/2" liner. TOL @ 3515'. Pmpd 10 bbls flo check 2, 2 BFW, 60 sxs class "C" cmt w/ 2% CaCl₂. Displace w/26 BTFW. DO guide shoe & cmt to 3922'. 60 to 4200'. Set pkr @ 3881'. Acid. w/100 bbls 15% HCL-NE-FE acid & flush w/30 bbls TFW. RU to surface csg valve & start to est pump-in rate, water came up around wellhead. Rel pkr. Found 2" opening in surf head. Inst. bull plug. Log 3510'-300'. TOC @ 1327'. Perf 2 holes @ 1100'. Set RBP @ 2112'. Dump 3 sxs sand on RBP. Set pkr @ 359'. Pmpd 200 sxs class "C" cmt w/2% CaCl₂. Circ cmt to surface. Closed surf. valve & squeeze reset w/rest of cmt @ 450 psi. TOC @ 1009'. Drill to 1560'. Circ hole clean. Tag RBP @ 3481'. Set pkr @ 3680'. Place on inj. Injecting 202 BWPD @ 2020 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED David A Smylie TITLE Administrative Supervisor DATE 4/25/85

CRICKET JONES BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 23 1996

U.S. DEPT. OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION