

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other Instructions on
Reverse Side)

Form approved,
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Conoco Inc.	MCA Unit
3. ADDRESS OF OPERATOR P.O. Box 460 - Hobbs, New Mexico 88240	8. FARM OR LEASE NAME MCA Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface	9. WELL NO. 35
14. PERMIT NO. 30-025-00650	10. FIELD AND POOL, OR WILDCAT Maljamar G-SA
15. ELEVATIONS (Show whether OF, RT, GR, etc.)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 23-17S-32E
	12. COUNTY OR PARISH Lea
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETION	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☒
(Other)	☐		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

PLUGGING RECORD: MIRU. Circ clean. GIH & DO to 590'. DO salt rings at 620'-981'. Circ clean. CO to 1022' & tagged. DO 1' bridge. Circ clean. DO fr 1022'-1042'. Tagged at 1042'. DO to 1054'. Circ clean. DO to 1986'. Tagged. Circ. PU. GBIH & tagged at 1170'. CO. Circ clean. CO to 2028'. Circ clean. POH. GIH w/5-1/2" pkr & set - communicated w/backside. Rel pkr. Reset pkr at 2943'. Communicated w/backside again. Rel pkr. Reset pkr at 2756'. Unable to pmp in. Rel pkr. Reset pkr at 2633'. Did not communicate. Rel pkr & POH. Est circ. DO to 3400'. DO to 3708' & tagged. POH. GIH & tagged at 3711'. Est circ. DO to 3748'. DO to 3771'. Circ clean. POH. GIH & tagged at 3771'. DO to 3775'. Circ clean. POH. GIH w/pkr & pressured up - held. Rel pkr & POH. GIH w/cmt rthr & set at 3197'. Pmpd 296 sx of Class "C" cmt w/2% CACL₂. Spotted 4 sx of Class "C" cmt w/2% CACL₂ on top of rthr. GIH w/cmt rthr & set at 2315'. Pmpd 325 sx of Class "C" cmt w/2% CACL₂. Pmpd 30 BBL of FW & 31 BBL of 9.5# P3A mud. Balanced w/7 BBW of FW. GIH & perfed at 1125'. POH. GIH w/cmt rthr & set at 1030'. Pmpd 400 sx of Class "C" cmt w/2% CACL₂. Spotted 1 sk of cmt on top of rthr. Pmpd 100 sx of Class "C" cmt & annulus.

RECEIVED

18. I hereby certify that the foregoing is true and correct

Lea C. Galloway

TITLE Administrative Supervisor

DATE MAY 22, 1988

19. I am a Federal or State office user;

20. I am a private or other user;

TITLE

DATE 8-3-88

*See Instructions on Reverse Side