

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 10M-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
CONOCO INC.

3. Address and Telephone No.
10 Desta Dr. St 100-W, Midland, Texas

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UNit Ltr "C" 660' fnl and 1980'fwl
Section 23 T-17S, R-32E.

5. Lease Designation and Serial No.

LC-058698 (b)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MCA UNIT #32

9. API Well No.

30-025-00652

10. Field and Pool, or Exploratory Area

MALJAMAR GB SA

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☒ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☒ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/15/00-Rig up unit 669 poohw/tub Gih w/bit and scrapper to 1200' shut down
9/18/00-Gih w bit and scrapper to 3500' pooh. Gih w/5 1/2 CIBP set CIBP at
3500' pooh with setting tool: Gih w/pkr set pkr at 1400' and test casing
1400'--3500' to 600 psi and held: released pkr come up hole to 1200' set
pkr and pressure casing 600 psi 1200' to surface held: pooh w/pkr, Gih w/tub
to 3500' cir. casing w/brine gel and shut down. 9/19/00-spot 25 sks class C
cmt plug bottom 3500' top 3250' come up hole to 2300' spot 25 sks class C cmt
plug 2048', pooh w/tub gihw/5 1/2" cmt ret. set cmt ret at 750' pump into
bad casing holes at 1300' get injection rate 2bpm 600 psi mix cmt 35sks class
C, pumped 30 sks under ret and left 5 sks on top of cmt ret. pooh w/setting
tool-shut down. 9/20/00 wind blew too hard shut down.)(over)(

14. I hereby certify that the foregoing is true and correct

Signed Ronald L. Waller

Title MT. Sup.

Date 9-30-00

(This space for Federal or State office use)

Approved by (ORIG. SGD) ALEXIS D. SWOB

PETROLEUM ENGINEER

Conditions of approval, if any:

Date

BLM(6), OGD(1), SHEAR, POWA, COST ASST, FIELD, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

9/21/00 Gih w/tubing tag cmt at 700' and test casing 700' to surface
500 psi held Gih w/wireline and perforated at 300' 2 shot per/ft Gih
w/pkr set pkr at 220' broke down perfs at 2300psi injection rate 1 1/2
bpm at 1500 psi, no returns up surface pipe, pumped 10 bbls into perfs at
300' shut down released pkr pooh and gih w/tubing to 350' spot 25 sks plug
pooh w/tub gih w/pkr to 30' set pkr and pump 1bbl shut down w/1500psi on
tub. 9/22/00-Gih w/tub tag cmt at 291' and test casing 500 psi, 291' to
surface held, Gih w/wireline and perforated pipe at 60' 2 shots per/ft
Gih w/pkr at 30' injection rate *Pumping* into perfs at 60' 4 bpm at
zero psi w/no returns up 8" surface pipe pumped 25 sks cmt into perfs
at 60' and displace w/1 bbl behind cmt and shut down. 9/25/00-pumped into
perfs at 60' under pkr--set at 30' 2bpm at 200 psi, released pkr pooh
w/pkr. Gih w/tub and tag cmt at 291' Mixed 35 sks cmt *Cir* cmt to surface
and shut down. *Nipple* down bop's put on wellhead flange up well and mixed
30 sks cmt and pumped *into* perfs at 60' displace behind cmt 1 1/2 bbl of
brine *gel* shut down 4 hours, pumped into perfs mix another 30 sks cmt and
pumped and displaced behind cmt 1 1/2 bbls at 1 1/2bpm 800 psi and shut
down, 9/26/00-try to pump into perfs at 60' could not, pressured to 800 psi
held psi: Gih w/tubing to top of cmt at 45' fill 5 1/2 casing w/cmt to
surface and fill 8" surface pipe w/cmt to surface and install dry hole
marker and cut off anchors and clean up location.