

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate
(Other Instructions
Reverse Side)Form approved.
Budget Bureau No. 42-R1124.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ <i>Water Injection Well</i>	7. UNIT AGREEMENT NAME <i>MCA</i>
2. NAME OF OPERATOR <i>Continental Oil Company</i>	8. FARM OR LEASE NAME <i>MCA Unit</i>
3. ADDRESS OF OPERATOR <i>P.O. Box 460 Hobbs, New Mexico 88240</i>	9. WELL NO. <i>31</i>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <i>660' FNL & 660' FWL of Sec. 23</i>	10. FIELD AND POOL, OR WILDCAT <i>W. J. B-S-R. Approx.</i>
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>Sec. 23 T-125 R-32 E</i>
15. ELEVATIONS (Show whether DF, RT, GA, etc.) <i>4029' DF</i>	12. COUNTY OR PARISH, 13. STATE <i>Lea N. Mex.</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETION ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) *Reinstall casing* ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(Note: Report results of multiple completion or well completion or reconstruction here and for form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Cleaned out to 4040'. Ran 4" casing from surface to 3860' and cemented w/ 32.5 sacks cement. T.O.C. by survey @ 900'. Drilled and cement & cleaned out to 3653'. Tested casing w/ 2100', held OK. Ran 4" & set @ 3835'. Perfs at 3790' to 3794' w/ 2.5 SF. Spotted 250 gals 15% acid over perfs. and squeezed perfs w/ 150 sacks cement. Drilled salt cement and cleaned out to 3834'. Tested casing (squeeze) w/ 1500', held O.K. Ran 2 3/8" cement lined tubing and packer, packer set @ 3833'. Placed well back on water injection.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side

USGS-5, MCA-3, File