

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
FORM APPROVED
HOBBS NEW MEXICO 88240

Expires: March 31, 1993
5. Lease Designation and Serial No.

LC 058698B

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

X Oil Well
Gas Well
INJECTION
Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 684-6381
(915) 684-5424

4. Location of Well (Footage Sec. T. R. M. or Survey Description)

SURFACE: 1980' FNL & 1965' FEL of Section 27, T-17S, R-32E
TD: Same

6. Well Name and No.

MCA UNIT
WELL # 33

9. API Well No.

30-025-00655

10. Field and Pool or Exploratory Area

MALJAMAR GRAYBURG SAN ANDRES

11. County or Parish, State

LEA, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

X Subsequent Report

Final Abandonment Notice

TYPE OF ACTION

X Abandonment P&A

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-16-95 Move in, hold safety meeting, rig up, put on BOP, pull tubing out of hole, run in hole with 7" CIBP. Set at 1950'. Circulate mud, test casing to 1000#, spot 10 sx cement on top of CIBP from 1950' - 1890', pull tubing, perforate well at 1175' w/ 4jspl., could not pump into well at 1000#, spot 25 sx plug from 1228' - 1078'. Perforate well at 200', good circulation to surface in 8 5/8" casing, shut down.

10-17-95 Circulate 40 sx cement down 7" casing to 200' up 8 5/8" to surface, cut off wellhead, put in marker, rig down, clean location, move off.

Class "C" cement - Mud between plugs - 25# Salt gel/bbl.

Cement retainer - 3450' - 35' cement

RBP - 2200' - 10' sand

CIBP - 1950' - 60' cement

25 sx cement 1228' - 1078'

40 sx cement 200' - surface.

Operator's bond is required for all work done under bond is retained until work operation is completed

14. I hereby certify that the foregoing is true and correct.

Signed

Ann E. Ritchie
Title REGULATORY AGENT

Date 10-31-95

(This space for Federal or State office use)

Approved by
Conditions of approval, if any

Title

PETROLEUM ENGINEER

Date

12/4/95

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

