

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS NEW MEXICO 88240
FORM APPROVED

Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 058698B

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco, Inc.

3. Address and Telephone No.

10 Desta Dr. Ste 100W, Midland, TX 79705

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1965' FEL

Sec. 23, T-17S, R-32E

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MCA No. 33

9. API Well No.

30-025-00655

10. Field and Pool or Exploratory Area

Hartman Grayburg/SA

11. Country or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attempts to repair the separated casing in this well have been unsuccessful. A casing alignment tool was run on a cement retainer to align the casing and cement it in place. However, apparently the tool moved outside the casing and was cemented in place in that position. It is not reasonably possible to re-enter the wellbore below this point for plugging operations. Therefore the follow procedure is proposed:

1. Set CIBP at 1950' and circulate hole w/ 10 ppg mud.
2. Spot 35 ft of Class C cement on top of plug.
3. Pressure test casing to 500 psi.
4. Perforate 4 squeeze holes @ 1175' and establish circulation down casing and annulus.
5. Set cement retainer at 1100'. Establish circulation and squeeze with 90 sxs cement.*
6. Spot 50' of cement as a surface plug.
7. Cut off casing at base of cellar or 3' below surface (whichever is deeper) and weld on metal cap.
8. Install proper P&A marker.

The Hobbs NMOC District Office has been advised of the unique problems with this well and has also approved this proposed procedure.

14. I hereby certify that the foregoing is true and correct

Signed Shannon J. Shaw

Title Sr. Conservation Coordinator

Date 9/29/95

(This space for Federal or State office use)

Approved by Shannon J. Shaw

Title SENIOR ENGINEER

Date 10/4/95

Conditions of approval, if any:

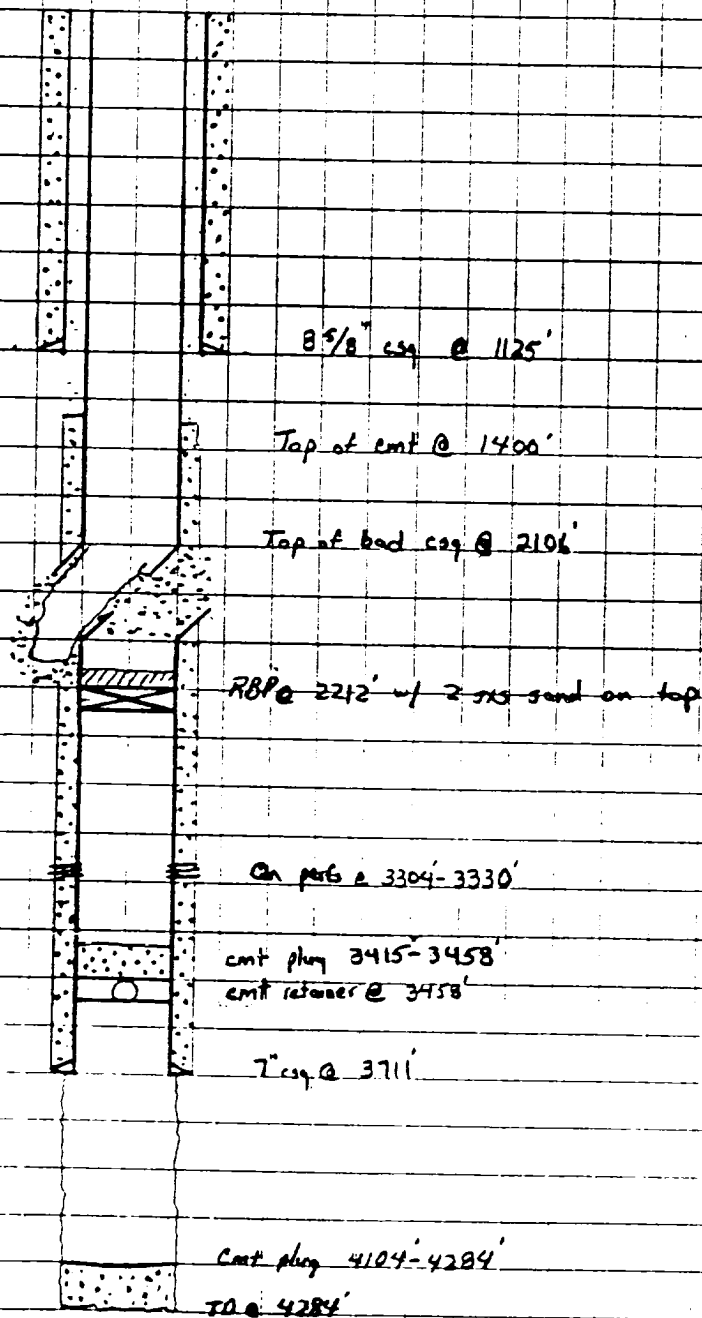
*cap retainer @ 1100' w/ 35' cmt.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

MCA 33
(Miller B 6)

(Current)



Made By Steve Bodden

Checked By _____

Date 9/27/95

Page _____ of _____

Conoco Inc.
Calculation Sheet

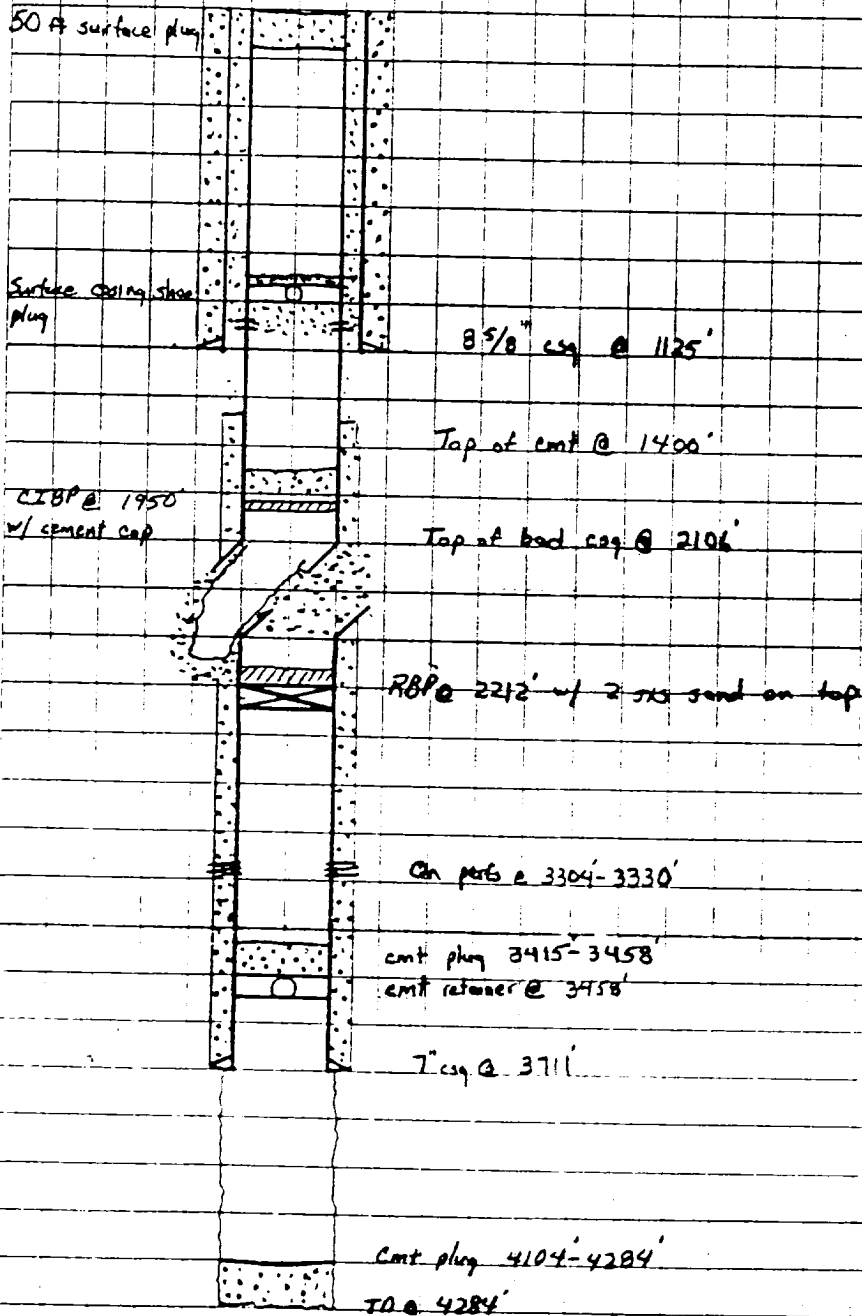
Job No. _____

Field _____

State _____

MCA 33
(Miller B 6)

(Proposed)



Made By Steve Budden
 Checked By _____
 Date 9/27/95
 Page _____ of _____

Conoco Inc.
 Calculation Sheet

Job No. _____
 Field _____
