

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TR DATE
(Other instructions on re-
verse side)

Approval
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

LC-058698B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

MCA Unit

8. FARM OR LEASE NAME

MCA Unit #4

9. WELL NO.

33

10. FIELD AND POOL, OR WILDCAT

Malham G-5A

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

23-17S-32E

12. COUNTY OR PARISH 13. STATE

Lea NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Conoco Inc.

3. ADDRESS OF OPERATOR

P.O. Box 460 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FNL & 1965' FEL - Unit Letter C

14. PERMIT NO.

30-025-00655

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Clean Out & Return to Production

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and tool joints pertinent to this work.)

MIRU. Jet wash 4006'-4066'. Tag bit at 4066'. CO from 4066'-4100'.
Jet wash 4075'-4100'. CO to 4104' (P.B.T.D) Run scraper to 3700' &
POOH. Set RBP at 3670' & test to 1000 psi w/ pke. Test csq from
3670'. Release RBP & pke POOH. Pickle thg w/ 1000 gals 15%
HCL-NE acid. Set pke at 3655'. Acidize OH. Pump 34 bbls
15% HCL-NE acid w/ 5% Checker Sol at 2000 psi & 3/4 1 BPM.
Thg & csq communicate. Reverse acid out of thg. Flow well down
to pit. Drop SV & PTT to 2500 psi, thg held. POOH. Set RBP at
3670' & pke at 3655', press thg to 1000 psi, RBP held. Release
RBP & pke. POOH. Reset RBP every 30'. Had flow up to 3566',
no flow w/ RBP at 3566'. POOH. Set O SMA at 3547' & SN at
3517'. Run producing equipment & place in production.

18. I hereby certify that the foregoing is true and correct

Signed John E. Finley

TITLE Administrative Supervisor

DATE June 23, 1988

For Bureau or Federal or State office use,

19. APPROVALS OF APPROVAL, IF ANY:

TITLE John E. Finley

DATE June 23, 1988

*See Instructions on Reverse Side