

N.M. Oil Cons. Div. on  
1625 N. French Dr.  
Hobbs, NM 88240  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

*SUBMIT IN TRIPLICATE*

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection Well	5. Lease Designation and Serial No. LC 058697A
2. Name of Operator Conoco Inc	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M. or Survey Description) 660' FSL & 660' FEL, Sec. 23, T17S, R32E, P	8. Well Name and No. MCA Unit #80
	9. API Well No. 30-025-00656
	10. Field and Pool, or Exploratory Area Maljamar Grayburg/SA
	11. County or Parish, State Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Conoco plans to plug and abandon this well according to the attached procedure.

APPROVED FOR 3 MONTH PERIOD

3/18/03

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct	Reesa R. Wilkes	Date	12/5/02
Signed <u>Reesa Wilkes</u>	Title Regulatory Analyst		
(This space for Federal or State office use)			
Approved by <u>Larry W. Wink</u>	Title	Date	DEC 01 2002
Conditions of approval if any			

BLM(6), NMOCD(1), SHEAR. PONCA, COST ASST, FIELD, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## MCA Unit #80

Surface casing: 8-5/8" 32# @ 1,048' cmt'd w/ 50 sx  
Intermediate csg: 7" 20# csg @ 3,703' cmt'd w/ 250 sx, TOC @  
Production csg: 4 1/2" 9.5# @ 3,814' w/ 50 sx; sqz'd w/ 1,300 sx @ 1,130'  
Liner csg: 3 1/2" 8.8# 3,651 - 4,025' w/ 50 sx  
Perforations: 4,026 - 4,257'; TA'd w/ blanking plug in packer @ 3,567' 6/12/92  
Passed MIT to 500 psi 9/11/02

1. MIRU plugging equipment. NU BOP
  2. RIH w/ tubing to PBTD @ 3,567'. Circulate hole w/ plugging mud and pump 25 sx C cmt on packer.
  3. Perforate 4 1/2" casing @ 1,100' (est. top of salt & surface casing shoe).
  4. Squeeze 100 sx C cmt under packer 1,100 - 998'.
  5. WOC and tag cement.
  6. Perforate 4 1/2" & 7" casings @ 60'.
  7. Squeeze estimated 40 sx C cmt 60' to surface.
  8. Cut off wellhead and install dryhole marker. Cut off anchors & close working pit.
- SPOT 100' PLUG F/400'-300' (FRESH WATER PLUG)