SUNDRY NOTICES AND REPORTS ON WELLS <ul> <li>I indian, Allettee or Tribe Name</li> <li>I if Indian, Allettee or Tribe Name</li> <li>I if Indian, Allettee or Tribe Name</li> </ul> <ul> <li>I indian, Allettee or Tribe Name</li> <li>I if Indian, Allettee or Tribe Name</li> </ul> <ul> <li>I if Indian, Allettee or Tribe Name</li> <li>I if Indian, Allettee or Tribe Name</li> <li>I if Indian, Allettee or Tribe Name</li> </ul> <ul> <li>I if Indian, Allettee or Tribe Name</li> <li>I if Indian, Allettee or Tribe Name</li> <li>I if Indian, Allettee or Tribe Name</li> </ul> <ul> <li>I is if Indian, Allettee or Tribe Name</li> <li>I if Indian, Allettee or Tribe Name</li> <li>I if Indian, Allettee or Tribe Name</li> </ul> <ul> <li>I is if Indian, Allettee or Tribe Name</li> <li>I if Indian, Allettee or Tribe Name</li> <li>I if Indian, Allettee or Tribe Name</li> </ul> <ul> <li>I is if Indian, Allettee or Tribe Name</li> <li>I if Indian, Allettee or Tribe Name</li> <li>I if Indian, Allettee or T</li></ul>	Form 3 160-5 (June 1690)	DEPARTMENT	1625 N. French Dr. STATES OF THE INHODDS, NM 88240 ID MANAGEMENT	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 3 1,1993 5 Lease Designation and Serial No.	
SUBMIT IN TRIPLICA TE         1 Type of Well       * Well Name and No.         2 Name of Charterian       Oncore         2 Address and Tripphore No.       0.0125 MON.         10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580       10 Testa and roke on properties on properiment of thead on properties on properties on properties on prope	Do not use this form for proposals to drill or to deepen or reentry to a different reserve				
Verb Name and No     Verb Name and No     MCA Linit #80     Verb Name and No     MCA Linit #80     Verb Name and No     Verb Verbauer     Verb Name and No     Verb Verbauer     Verb Name and No     Verb Verbauer     Verba		7 If Unit or CA, Agreement Designation			
Conoco Inc Address and Telephene No: DOESTA DR STE: 100W, MDLAND, TX 79705-4500 (915) 686-5580 (915) 696-5580 (915) 696-5580 (915) 696-5580 (915) 696-5580 (915) 696-5580 (915) 696-5580 (915) 696-5580 (915) 696-5580 (915) 696-5580 (915) 696-5580 (9	Gas Well Gas				
10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5580       Io. Predu and Todi, or Exploratory Area.         4 Location of Well (Poolage Sec. 1 R. M or Survey Description)       Io. Predu and Todi, or Exploratory Area.         4 Location of Well (Poolage Sec. 1 R. M or Survey Description)       Io. Predu and Todi, or Exploratory Area.         660' FSL & 660' FSL, Sec. 23, T17S, R32E, P       Len, NM         10 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF ACTION         11 County or Parity, State       Predu and Todi, or Contraction         12 Notice of Interst       Attandamment         13 Describe Proposed or Completed Operations (Clearly streat periment data), and aver prefuent data, and aver periment data, and aver periment data, and aver periment data, and aver the total depth of the stread depth of the stread depth of the stread depth of the attached procedure.         13 Describe Proposed or Completed Operations (Clearly streat all periment data), and aver periment data, and aver the total depth of the stread stread depth of the stread depth of th					
A Location of Well (Poorage Sec. 1 & M or Survey Description) 660' FSL & 660' FEL, Sec. 23, T17S, R32E, P  I Cenny of Paral, State Lea, NM  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION  Notice of Intent Subsequent Report Final Abandoment Notice Subsequent Report Subseq	3 Address and Telephone No.	30-025-00656			
	4 Location of Well (Footage, Sec., T. R. M. or Survey Description)			10. Field and Pool, or Exploratory Area	
				Maljamar Grayburg/SA	
				11 County or Parish, State	
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   TYPE OF SUBMISSION TYPE OF ACTION     Image: State of fareat   Image: State of fareat   Image: State of fareat     Image: S					
TYPE OF SUBMISSION       TYPE OF ACTION         Image: Intervent in the standard of the set in the se					
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Subsequent Report				ION	
Budgenet Report      Binal Abandonment Notice      Binal Abandon this well according to the attached procedure.      Concord plans to plug and abandon this well according to the attached procedure.      Skee ATTACHED FOR     Skee ATTACHED     Skee Attackee      Skee Attackee     Skee Attackee     Skee Attackee	Notice of h	ntent	Abandonment	Change of Plans	
In a Aband Summent Notice      Casing Repair     Altering Casing     Other     Other     Other     Other Convertion to Injection     Dispose Water     Summer Notice      Convertion of Completed Operations (Clearly state all pertinent Jetals, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drill     Describe Proposed or Completed Operations (Clearly state all pertinent Jetals, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drill     Describe Proposed or Completed Operations (Clearly state all pertinent Jetals, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drill     Describe Proposed or Completed Operations (Clearly state all pertinent Jetals, and give pertinent to this welk.)*  Conoco plans to plug and abandon this well according to the attached procedure.      State OF COMPLETED FOR			Recompletion	New Construction	
Altering Casing     Other	Subsequent	t Report			
Coher					
13 Describe Proposed or Completed Operations (Clearly state all pertinent Jetals, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drill give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work. If         Conoco plans to plug and abandon this well according to the attached procedure.         OVED FOR       3         SkE ATTACHED FOR         Ske Attached proceedure         Toto so for Appendix and so for all markers and zones         Ske ATTACHED FOR         Ske Attached proceedure         Toto so for Appendix and the foregoingues trips and deprice         Regulatory Analyst         Date         12/5/02         Approved by         Approved by	🦲 Final Aban	idonment Notice			
13 Describe Proposed or Completed Operations (Clearly state all periment latels, and give pertiment dates, including estimated date of starting any proposed work. If well is directionally drill markers and zones pertinent to this work of the construction of the attached proceedure.         Conoco plans to plug and abandon this well according to the attached procedure.         SEE ATTACHED FOR         SEE ATTACHED FOR         Recess R. Wilkes         Tele Regulatory Analyst         Date         L25/02         Construction of the office use         Approved by         Title			Other	Note: Report results of multiple completion on Wel	
The response of Federal or State office use	12 D 2 D			Completion or Recompletion Report and Log form.)	
14 Thereby certify that the foregoing is true and correct       Reesa R. Wilkes         Signed       Signed         Year       Title         Chris space for Federal or State office use       Title         Approved by       Title		4			
Approved by		3/1803			
	14 Thereby certify that the for Signed	regoing is the and correct	Reesa R. Wilkes		

Fitle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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## MCA Unit #80

Surface casing: 8-5/8" 32# @ 1,048' cmt'd w/ 50 sx Intermediate csg: 7" 20# csg @ 3,703' cmt'd w/ 250 sx, TOC @ Production csg: 41/2" 9.5# @ 3,814' w/ 50 sx; sqz'd w/ 1,300 sx @ 1,130' Liner csa: 31⁄2" 8.8# 3,651 - 4,025' w/ 50 sx 4,026 – 4,257'; TA'd w/ blanking plug in packer @ 3,567' 6/12/92 Perforations: Passed MIT to 500 psi 9/11/02

- 1. MIRU plugging equipment. NU BOP
- 2. RIH w/ tubing to PBTD @ 3,567'. Circulate hole w/ plugging mud and pump 25 sx C cmt on packer.
- 3. Perforate 4½" casing @ 1,100' (est. top of salt & surface casing shoe).
- 4. Squeeze 100 sx C cmt under packer 1,100 998'.
- 5. WOC and tag cement.
- 6. Perforate 41/2" & 7" casings @ 60'.
- 7. Squeeze estimated 40 sx C cmt 60' to surface.
- 8. Cut off wellhead and install dryhole marker. Cut off anchors & close working pit.  $\rightarrow$  SPOT 100' PLUG F/400'-300' (FRESH WATER PLUG)

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