District I PO Box 1980, Hobbs, NM 88241-1980 Di-trict II

State of New Mexico
Energy, Minerals & Natural Resources Department

PO Drawer DD, Artesia, NM \$8211-8719 District III

Previous Operator Signature

OIL CONSERVATION DIVISION

Submit	Form C-104 Revised February 21, 1994 Instructions on back to Appropriate District Office 5 Copies
	AMENDED REPORT
O TRA	NSPORT
1	OGRID Number
	005073
' Re	ason for Filing Code
CHANC	E LEASE NAME
	* Pool Code
	43329
	* Well Number

1000 Rio Braze District IV	≈ Rd., Azta	r, NM 87410		Santa	Fe, NM 8	2088 37504-20:	88			•	5 Cop	
PO Box 2008,	Santa Fe, NI	M 87504-2088								AME	NDED REPOR	
I.	R	EQUEST	FOR A	ALLOWAE	BLE AND	AUTHO	ORIZAT	ION TO T	RANSP	ORT		
Short same and Vodicity									<sup>1</sup> OGRID Number			
CONOCO INC. 10 Desta Drive Ste 100W								005073				
MĬDĹĂŇĎ. TEXÁŠ 79705									' Reason for Filing Code			
<u> </u>	VPI Number					Pool Name				IGE LEASE NAME		
30-0 - (1606)				AD COAVOII			•	* Pool Code				
	roperty Code		MALJAMAR GRAYBURG SAN ANDRES  'Property Name						43329			
003056			MCA UNIT						* Well Number			
II. 10	Surface	Location		<u></u>							80	
Ul or lot no.	Section	Township	Range	Lot.ldn	Feet from the	e North	/South Line	Feet from the	East/Wes	t line	County	
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UL or lot no.	Section	Township	Range	Lot Idn	Feet from th	e Norti	/South line	Feet from the	East/West line		Социју	
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	110050		GE CAN	Connection Date	c '' C-129	Permit Numb	ber '	" C-129 Effective Date		17 C-129 Expiration Date		
III. Oil a	nd Gas '	<u>Р</u> Transport										
Transpor			Transporter	Name	<del></del>	<sup>20</sup> POD	<sup>21</sup> O/G					
OGRID			and Address					<sup>12</sup> POD ULSTR Location and Description			ion	
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V. Produ	ced Wa	ter	<del></del>		0::	<u> </u>	100 - 3	<del></del>				
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/. Well C	Completi	on Data										
Spu	d Date		<sup>26</sup> Ready Date			מד יי		" <b>РВ</b> ТО		19 Perforations		
-	M Hole Size		<sup>21</sup> Casing & Tubing Size		e:							
				and a labita	Size		<sup>11</sup> Depth Set			Sacks Co	ement	
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/I. Well	Test Dat	<u>a</u>										
			Delivery Date 14 Test Date			" Test L	eneth	<sup>14</sup> Tbg. Pressure		11.0		
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WINT THE THE THE	nounminou !	a of the Oil Co riven above is t	nservation Di rue and comp	vision have been diete to the best of	omplied my		II CON	CEDVATO	ONI DI			
inowledge and be	clief.		ر					ISERVATION IN THE STATE OF THE			N/A	
	eel!	۲. کم	ack		App	proved by:	- Tricin	12 5 1 2 C ( ) 5 C	30-3745. -	) k		
	BILL R.				Title	e:	<b>∦</b> DD	9 6 4001				
SR. REGULATORY SPEC.						Approval Date: APR 2 6 1994						
)alc:	4-15-9			<b>15</b> ) 686-5							<del></del> -	
"If this is a cha	ange of oper	tor fill in the	OGRID num	iber and name of	the previous (	perator						

Printed Name

Title

Date