

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>Injector</u>	7. If Unit or CA, Agreement Designation
2. Name of Operator <u>Conoco, Inc.</u>	8. Well Name and No. <u>11, 4</u> <u>MCA Unit, No. 80</u>
3. Address and Telephone No. <u>10 Desta Dr. Ste 100W, Midland, TX 79705</u>	9. API Well No. <u>3002500656</u>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <u>660' FSL &amp; 660' FEL</u> <u>Sec. 23, T-17S, R-32E</u>	10. Field and Pool, or Exploratory Area <u>Maljamar Grayburg SA</u>
	11. County or Parish, State <u>Lea</u>

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

**TYPE OF ACTION**

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Csg Integrity Test

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to perform the following operations in order to prepare this well for temporary abandonment:

1. With packer and tubing still in the hole, test casing to 500 PSIG for 30 mins.
2. Release tubing from the packer and circulate packer fluid.
3. Test casing again to 500 PSIG for 30 mins. with Hobbs NMOCD office witnessing the test
4. Pull out of hole with tubing, leaving packer in place.

**REFER TO ATTACHED WELL DIAGRAM:**

This type of procedure for temporary abandonment of this well was verbally approved by the Carlsbad BLM office prior to filing this notice. The 3.5" scab liner in this well necessitates this approach.

Stamp:   
Satisfied  
Take App. 100  
By 1000

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Sr. Conservation Coordinator Date 4/14/92

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date 4/30/92  
Conditions of approval, if any: \_\_\_\_\_