Form 9-331			
(May 1963)	UNITED STATES DEPARTMEN F THE INTER	SUBMIT IN TRIPLICATE* (Other instructions re- verse side)	Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.
	GEOLOGICAL SURVEY		LC 0586976
(De not use ti	INDRY NOTICES AND REPORTS his form for proposals to drill or to deepen or plug Use "APPLICATION FOR PERMIT—" for such	ON WELLS r back to a different reservoir. proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS WELL WELL	Water		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR CONTINEN	TAL CIL COMPANY	Well	8. FARM OR LEASE NAME
P. O. Box 40	60, Hobbs, N.M. 88240		9. WELL NO.
	(Report location clearly and in accordance with an nelow.)	y State requirements.	10. FIELD AND POOL, OR WILDCAT
	•		Mal: A-SA Repress. 11. Sec., T., R., M., OR BLK. AND SURVEY OR AREA
660 FSL F. 14. PERMIT NO.	660' FEL of Sec. 23		Sec. 73, 7-175 R-32 E
	15. ELEVATIONS (Show whether I		12. COUNTY OR PARISH 13. STATE
 16.	4021 DA		Lea N.M.
	Check Appropriate Box To Indicate 1	Nature of Notice, Report, or O	ther Data
	NOTICE OF INTENTION TO:	i e	ENT REPORT OF:
TEST WATER SHUT-	-OFF PULL OR ALTER CASING	WATER SHUT-OFF	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	REPAIRING WELL
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ALTERING CASING
REPAIR WELL	CHANGE PLANS	(Other)	ABANDON MENT*
(Other)		(NOTE: Report results of	f multiple completion on Well
7. DESCRIBE PROPOSED	OR COMPLETED OPERATIONS (Clearly state all pertine) if well is directionally drilled, give subsurface locally	completion of Recomple	UOD Rebort and Log form)
nent to this work.	or COMPLETED OPERATIONS (Clearly state all pertine) f well is directionally drilled, give subsurface local) *	tions and measured and true vertical	ncluding estimated date of starting any depths for all markers and zones perti-
Most of	f the water injecte	die en	
of the	e hole and below	the man going	s to the postom
<i>-1</i>			
11 15	proposed to plug b	ock from 4257	1 to 4200' with
water s	slurry containing 1/2	Route la cla	11. 12 · 1

Most of the water injected is now going to the bottom of the hole and below the main pay zones. It is proposed to plug back from 4257' to 4200' with water slurry containing 1/3 Bentonite Clay, 1/3 Barite and 1/3 Silica Flour, mixed @ 1/2# per gal. Do not exceed current injection rate. Make periodic wireline runs during pumpin apprations to check PB depth.

18. I hereby certify that the foregoing is true and correct		
SIGNED SIGNED	FITTLE Division Office Manager	DATE 5-30-74
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE APPRO	WED.
*S	ee Instructions on Reverse Side MAY 3	1974 CACA

USGS-St MIA-3, File