

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

THIS IS A PERMIT
(Other instructions on reverse side)

Form approved,
Budget Bureau No. 42-11424,
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

LC 058697(11)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection well

2. NAME OF OPERATOR
Continental Oil Company

3. ADDRESS OF OPERATOR
Box 460, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
660' FSL 4' EL of Sec. 23, T-17S, R-32E,
in Lea County, N. Mex.

14. PERMIT NO.
4021' DF

15. ELEVATIONS (Show whether DT, RT, CR, etc.)

7. UNIT AGREEMENT NAME
MCA

8. FARM OR LEASE NAME
MCA Unit

9. WELL NO.
80

10. FIELD AND POOL, OR WILDCAT
McGowan Pool
C-50 Pool

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 23, T-17S, R-32E

12. COUNTY OR PARISH
Lea

13. STATE
N. Mex.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) Convert to water log. ☒

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well was converted to water injection by the following procedure. Vertical approval to convert this well was given by Mr. Gordon on 2-17-69.

Ran 2 3/8" cement lined tubing with packers and tailpipe. Set packer at 3764' with fiberglass tailpipe to 4183'. Injected 375 bbls. water in 24 hours with 650 psi well head pressure.

18. I hereby certify that the foregoing is true and correct

SIGNED M.E. Yeckley

TITLE Administrative Section Chief DATE 4-16-69

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER