

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cont
1980
NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993
5. Lease Designation and Serial No.
LC 058698A
6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ INJECTION
Other

2. Name of Operator

CONOCO, INC.

3. Address and Telephone No.

10 Desta Dr., Suite 100W, Midland, Texas 79705-4500, 915 686-5424 915 684-8381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 660' FSL & 1980' FEL
TD: Sec 23, T17S, R32E, Unit Letter O

8. Name of Lease & Well

MCA Unit
Well #81

9. API#

30 025 00657

10. Field and Pool, or Exploratory Area

Maljamar Grayburg San Andres

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2-23-98: Move in, hold safety meeting, rig up, put on BOP, ran work string, tag CIBP @ 3820', SION.
2-24-98: Circulate mud, spot 10 sx on CIBP from 3820-3670', pull tubing, freepoint 4 1/2" casing @ 3000' cut 4 1/2", lay down 51 jts, SION.
2-25-98: Pull 43 jts of 4 1/2", run tubing in hole, SION.
2-26-98: Circulate mud, spot 25 sx @ 3050-2900', pull tubing to 2200', spot 25 sx from 2200-2050', pull tubing, perforate @ 1225 and 1100', could not pump into perforations, run tubing to 1275', spot 50 sx from 1275'-975', perforate @ 550', circulate 130 sx down 7" to 550' up 8 5/8" to surface SION.
2-27-98: Cut off wellhead, put in marker, rig down, move off.

Class "C" Cement. Mud - 25 lbs salt gel per bbl.

14. I hereby certify that the foregoing is true and correct.

Signed

Title

Ann E. Ritchie
REGULATORY AGENT

Date 4-20-98

(This space for Federal or State office use)

Approved by
Conditions of approval, if any

(ORIG. SGD.) DAVID R. GLASS

Title

PETROLEUM ENGINEER

Date

APR 23 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

DIST BLM(S) NMOC(1)

Approved as to plugging of well and BOP
Liability under bond is retained until
surface restoration is completed.

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