

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Con
1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco, Inc.

3. Address and Telephone No.

10 Desta Dr. Suite 100W, Midland, TX 79705 915-686-5400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FEL

Section 23, T-17S, R-32E

Unit 8

5. Lease Designation and Serial No.
LC-058697 (a)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
M.C.A. #81

9. API Well No.

30-025-00657

10. Field and Pool, or Exploratory Area

Maljamar GB-SA

11. Country or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Spot 5 sxs cement on top of C.I.B.P. @ 3820'.
2. Cut and pull 4 1/2" casing at 3000'. Circulate hole with mud.
3. Spot 25 sxs cement 2200-2055'.
4. Perforate 7" casing @ 1225'.
5. Circulate 125 sxs cement between 7" and 8 5/8" and leave 100' cement inside 7" (1125-1275').
6. Spot 10 sxs cement surface plug.
7. Install dryhole marker and clean location.

RECEIVED

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BUREAU OF LAND MGMT
HOBBS, NEW MEXICO

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Approved as to plugging of the well bore
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed

Ray Maddox

Title

Regulatory Agent

Date

11/3/97

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) LES BABYAK

Title

Date

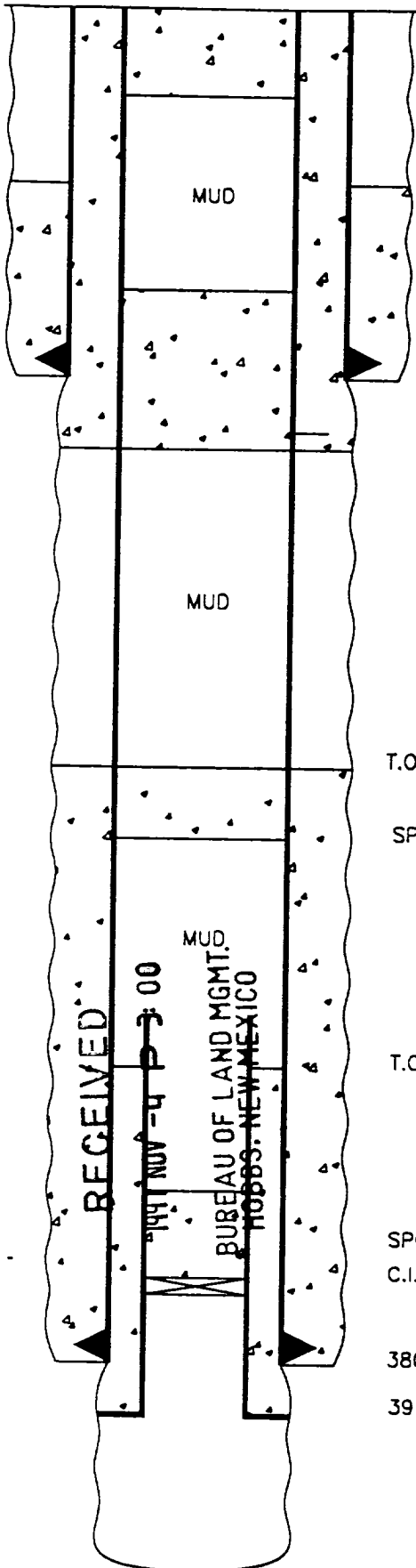
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PROPOSED PLUG AND ABANDONMENT

9/23/97

Elev. = 4007' G.L.



SPOT 10 SXS CEMENT SURFACE PLUG

1173' - 8 5/8" Casing. Cemented w/50 sxs.

PERFORATE 7" @ 1225'. CIRCULATE 125 SXS CEMENT TO SURFACE
LEAVE 100' CEMENT INSIDE 7" CSG.

T.O.C. @ 2000' (EST.)

SPOT 25 SXS CEMENT PLUG 2055'-2200'

T.O.C. (4 1/2"X 7" annulus) @ 3250'

SPOT 5 SXS CEMENT ON TOP OF C.I.B.P.
C.I.B.P. @ 3820'

3800' - 7" , 20# Casing. Cemented w/225 Sxs

3918' - 4 1/2" , 9.5# Casing. Cemented w/75 sxs

T.D. @ 4253'

P.B.T.D. @ 4203'

CONOCO, INC.

M.C.A. Unit #81

660' FSL & 1980' FEL

Sec. 23, T-17S, R-32E

Lea County, NM