

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other Instructions on re-
verse side)Form approved,
Budget Bureau No. 42-R1421,
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME <i>MCA Unit</i>
2. NAME OF OPERATOR <i>Continental Oil Company</i>	8. FARM OR LEASE NAME <i>MCA Unit</i>
3. ADDRESS OF OPERATOR <i>P. O. Box 460, Hobbs, New Mexico 88240</i>	9. WELL NO. <i>81</i>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <i>S</i> <i>660' FNL + 1920' FEL, Section 23, T-17S, R-32E, Lea County, New Mexico</i>	10. FIELD AND POOL, OR WILDCAT <i>Mals. G-5A</i>
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>Sec. 23, T-17S, R-32E</i>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <i>4007' DF</i>	12. COUNTY OR PARISH <i>Lea</i>
	13. STATE <i>N. Mex.</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) *clean out + run 4 1/2" Csg.*

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

While attempting to clean out and place MCA NO. 81 on production the casing collapsed and had the 2" Tbg. string stuck. It was necessary to mill over the Tbg. to remove from the hole. In process of recovering the production Tbg., large sections of the casing string were milled out and recovered. The casing was damaged to such an extent that repair was not feasible and a complete new string of 4 1/2" was required.

Ran 4 1/2" 9.5# casing with shoe set at 3912', cemented with 75 sacks of class 'C' cement. Tested casing with 1500#, held OK. Top of cement behind 4 1/2" avg. @ 3250'.

Restored the well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

M. E. Gorman

TITLE

Adm. Supervisor

DATE

10-5-70

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

USGS-5 FILE
MCA Porters

*See Instructions on Reverse Side