

UNITED STATES N.M. Oil Cons. Division  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
1625 N. French Dr.  
Hobbs, NM 88240

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

5. Lease Designation and Serial No.

LC 058698B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MCA Unit #34

9. API Well No.

30-025-00658

10. Field and Pool, or Exploratory Area

Maljamar Grayburg/SA

11. County or Parish, State

Lea, NM

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well

☐ Gas Well

☒ Other

Injection Well

2. Name of Operator

Conoco Inc

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580

4. Location of Well (Footage, Sec., T., R., M. or Survey Description)

2051' FNL & 1909' FWL, Sec. 23, T17S, R32E, F

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

**TYPE OF ACTION**

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Conoco had this well plugged and abandoned by 1/3/03, per the attached procedure

14. I hereby certify that the foregoing is true and correct

Signed Reesa R. Holland

Title Regulatory Analyst

Date 1/9/03

(This space for use by the State or Federal Agency)  
(ORIG. SGD.) **DAVID R. GLASS**

Approved by JAN 13 2003

Conditions of approval

Title

Date

BLM(6), NMOCD, SHEAR, PONCA, COST ASST, FIELD, FILE ROOM

Title 18 U.S.C. Section 1091 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Daily Activity Report

ConocoPhillips  
MCA Unit #34  
Lea County, New Mexico

Job #3937

### 12/12/02 Thursday

Notified OCD. Van Barton. MI Triple N rig #25 and plugging equipment. Flowed down well. Set steel pit and workstring. RUPU and ND wellhead, NU BOP and stripper. RIH w/ tbg and tagged PBTD @ 3,795'. RU cementer and circulated mud, pumped 30 sx C cmt 3,795 – 3,435'. PUH to 2,077'. Circulated mud. SDFN.

RT: 9:00 – 7:00 10.0 hrs CRT: 10.0 hrs

### 12/13/02 Friday

Notified BLM, Andy Cortez. OCD's E.L. Gonzales on location. Held safety meeting on explosives. ND stripper. POOH. RIH w/ wireline and perforated @ 1,100'. POOH w/ wireline. RIH w/ 7" packer and tbg. Load hole and set packer @ 762'. Established injection rate of 1.5 BPM @ 700 psi and squeezed 75 sx C cmt 1,100 – 1,000', ISIP 700 psi. WOC 4 hrs. Tbg pressure 500 psi. Established injection rate of 1.5 BPM @ 700 psi w/ 60 bbls of freshwater. Squeezed 75 sx C cmt 1,100 – 1,000', ISIP 700 psi. SD for weekend.

RT: 6:30 – 2:30 8.0 hrs CRT: 18.0 hrs

### 12/16/02 Monday

Notified BLM, Andy Cortez. Safety Meeting on PPE. Replace hydraulic hose on rig and hydraulic motor on cement pump. POOH w/ tubing and packer. RIH w/ wireline and tagged cement @ 965'. PUH and perforated @ 400'. POOH w/ wireline. RIH w/ packer and set @ 95'. Established an injection rate of 2 BPM @ 400 psi and squeezed 75 sx C cmt 400 – 300'. ISIP 200 psi and falling. WOC 3½ hrs. POOH w/ packer. RIH w/ wireline and tagged cement @ 400'. POOH w/ wireline. RIH w/ packer, set @ 95'. Established an injection rate of 2 BPM @ 200 psi. SD due to hydraulic problems.

RT: 8:30 – 3:30 7.0 hrs CRT: 25.0 hrs

### 12/17/02 Tuesday

Held safety meeting on overhead power lines. MIRU unit #99 cementer. Loaded hole and set packer @ 95'. Pressured up to 1,500 psi, held. Released packer and POOH w/ packer and tbg. RIH w/ tbg and tagged plug @ 300'. POOH w/ tbg. RIH w/ wireline and perforated @ 60'. POOH w/ wireline. RIH w/ tbg and packer. Loaded hole and set packer @ 30'. Established circulation in 7 x 8-5/8" annulus and circulated 50 sx C cmt 60' to surface. Released packer, POOH w/ packer. RIH w/ tbg and topped off well w/ 5 sx C cmt 30' to surface. POOH. RD and move to MCA #80.

RT: 7:30 – 10:30 3.0 hrs CRT: 28.0 hrs

### 1/3/03 Friday

Cut off wellhead and installed dryhole marker, cut off anchors, leveled cellar.