

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLA E*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

LC-058698(6)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA Unit 2-1

9. WELL NO.

39

10. FIELD AND POOL, OR WILDCAT

Maj. G-5A Repress

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 23, T-17S, R-32E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection Well2. NAME OF OPERATOR
CONTINENTAL OIL COMPANY3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, N.M. 882404. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2,051' FNL & 1,909' FNL of Sec. 23

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4,019' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☒REPAIRING WELL ☐ALTERING CASING ☐*ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Get washed & C.O. 3,720'-3,810'. Set 4 1/2" casing line at 4,174',
top of liner at 3,489'. Cemented 4 1/2 sacks Class 'C' cement.
Drilled cement from 4,131'-4,150'. Tested liner w/1000*,
held 2Ks Perf. w/2 JSPE at 3,890', 3,939', 67', 3,999', 4,015', 32', 70',
4,075' & 4,109'. 2nd. perf. 4,070'-4,075' w/1000 gal. 28% H₂O acid. Total.
perf 3,890' w/500 gal. H₂O acid. 2nd. perf. 3,939'-4,032' w/1000 gal.
15% H₂O acid. 3rd. perf. 3,939'-4,032' w/10,000 gal. Total. Fresh
water and 20,000* Sand. Re-ran injection equipment and
placed well on injection.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Division Office Manager

DATE

2-7-74

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

USB5-5, MCA-3, File