

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
LC-058698(b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER **Water Injection Well**

2. NAME OF OPERATOR
Continental Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
2051' FNL & 1909' FWL of Sec. 23

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4019' DF

7. UNIT AGREEMENT NAME
MCA

8. FARM OR LEASE NAME
MCA Unit

9. WELL NO.
34

10. FIELD AND POOL, OR WILDCAT
Maj. G-SA Repress.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 23, T-17S, R-32E

12. COUNTY OR PARISH
Lea

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	(Other) ☐

(Other) **Install Casing** ☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to install 4175' of 4 1/2" 9.5# casing and cement with 460 sacks Class "C" 14.8# to 15#, increasing weight on last 100 sacks to 15.5#. Perf w/1 JSPE @ 3890', 3939', 3967', 3999', 4015', and 4032', and 2 JSPE @ 4070', 4075', and 4109'. Treat w/3500 gals acid in 4 stages. Frac w/10,000 gals treated fresh water and 20,000# 20/40 sand. Plug back on injection.

18. I hereby certify that the foregoing is true and correct

SIGNED **[Signature]** TITLE **Admin. Supervisor**

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

APPROVED
SEP 24 1973
ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side