

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>Water Injection</u>	5. Lease Designation and Serial No. <u>LC 029400A</u>
2. Name of Operator <u>Conoco, Inc.</u>	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. <u>10 Desta Dr. Ste 100W, Midland, Tx 79705</u>	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <u>1910' FSL & 590' FWL</u> <u>Sec. 23, T-17S, R-32E</u>	8. Well Name and No. <u>MCA Unit No. 76</u>
	9. API Well No. <u>300250065900</u>
	10. Field and Pool, or Exploratory Area <u>Maljamar Grayburg SA</u>
	11. County or Parish, State <u>Lea</u>

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Casing Integrity Test

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to perform the following operations in order to prepare this well for temporary abandonment:

- Hobbs
1. Contact both the BLM (Carlsbad) and NMOCD (Hobbs) 24 hours before pressure testing.
2. Fill annulus with fluid & connect pressure chart to 7" casing X 2-3/8" tubing annulus.
3. Perform mechanical integrity test at 500 psig for 30 minutes.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Sr. Conservation Coordinator Date 8/4/93

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side