(Feb. 1681)

1958

1958

## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Offic	Las Cruoss
Lease No.	L C 059252 B
Inte	Lease

		AND REPORTS ON WELLS	
TICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
TICE OF INTENTION TO CHANGE PLAN	(S	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
TICE OF INTENTION TO RE-DRILL OR	REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
			1 1
<del></del>		ARK NATURE OF REPORT, NOTICE, OR OTHER DATA)	
lohna B		October 16,	
No. 5 is located	<b>1980</b> ft. fro	om. $\begin{cases} N \\ \text{sign} \end{cases}$ line and $\begin{cases} E \\ \text{sign} \end{cases}$ line of se	c <b>24</b>
Section 24	175	(Ringe) (Meridian)	
			4
(Field)	(Coun	ty or Subdivision)  (State or Territory)	
		AII S OE-WODY	
a names of and expected depths to ob		'AILS OF WORK r sizes, weights, and lengths of proposed casings; indicate mudding	r jobs, coment-
e names of and expected depths to ob	ojective sands; show	'AILS OF WORK  sizes, weights, and lengths of proposed casings; indicate mudding all other important proposed work)	; jobs, coment-
Perforated 5 1/2" cast gallens mud acid. Flat i hours. Treated with oil and smabbed 12 bb oridge plug at 4250 at cogular acid and smabl io.000% sand. On pot	ing 4268-76 ewed 4 b le h 2,000 gall le fluid eur nd perforat bed leed.	r sizes, weights, and lengths of proposed casings; indicate mudding	with 500 acid water sed 8 bbls tron lons ac oil and
Perforated 5 1/2" cast gallens and acid. Flat hours. Treated with oil and smabbed 12 bb oridge plug at 4250 ar regular acid and smabl 40,000% sand. On pot	ing 4268-76 ewed 4 b le h 2,000 gall le fluid eur nd perforat bed leed.	raises, weights, and lengths of proposed casings; indicate mudding all other important proposed work)  with 4 jet shots per foot. Treated oil and smabbed 2 bbls fluid cut 10% lone regular acid. On last test flow t 10% acid water in 6 hours. Set case ad 4190 to 4209. Treated with 500 gallons sandful flowed 102,19 bbls oil, no water in 6 and flowing tubing prossure 375%.	with 500 acid water sed 8 bbls tron lons ac oil and
reforated 5 1/2" cast allens and acid. Flat hours. Treated with and smabbed 12 bb. ridge plug at 4250 at egular acid and smable 10,000% sand. On poticity and the smable 124/64" choke the small acid acid acid smable 124/64" choke the small acid acid acid smable 124/64" choke the small acid acid acid small acid acid acid acid acid acid acid acid	ing 4268-76 swed 4 b le h 2,000 gal le fluid eu nd perforat bed leed. ential test with COR 74	raizes, weights, and lengths of proposed casings; indicate mudding all other important proposed work)  with 4 jet shots per foot. Treated oil and swabbed 2 bbls fluid cut 10% lone regular acid. On last test flow t 10% acid water in 6 hours. Set cased 4190 to 4209. Treated with 500 gs Retreated with 20,000 gallons sandful flowed 102,19 bbls oil, no water in 6 and flowing tubing prossure 375%.	with 500 acid water ed 8 bbla it iron lons ac oil and 8 hours
reforated 5 1/2" cast alless and acid. Flat hours. Treated with the ridge plug at 4250 at equiar acid and small 10,000 sand. On petchrough 24/64" choke through 24/64" choke thro	ing 4268-76 swed 4 b le h 2,000 gal le fluid eu nd perforat bed leed. ential test with COR 74	vith 4 jet shots per foot. Treated oil and swabbed 2 bbls fluid cut 10% lone regular acid. On last test flow t 10% acid water in 6 hours. Set cas ad 4190 to 4209. Treated with 500 gs Retreated with 20,000 gallons sanding flowed 102,19 bbls oil, no water in 6 and flowing tubing prossure 375%.	with 500 acid water ed 8 bbla it iron lons ac oil and 8 hours
Perforated 5 1/2" cast saliens and acid. Flat hours. Treated with cil and smabbed 12 be ridge plug at 4250 at cogular acid and smable 10,000 sand. On path through 24/64" shoke through 24/64" shoke through 24/64" shoke the same same same same same same same sam	ing 4268-76 swed 4 b le h 2,000 gal le fluid eu nd perforat bed leed. ential test with COR 74	raizes, weights, and lengths of proposed casings; indicate mudding all other important proposed work)  with 4 jet shots per foot. Treated oil and swabbed 2 bbls fluid cut 10% lone regular acid. On last test flow t 10% acid water in 6 hours. Set cas acid 4190 to 4209. Treated with 500 gs Retreated with 20,000 gallons sanding flowed 102,19 bbls cil, no water in 6 and flowing tubing prossure 375%.	with 500 acid water ed 8 bla t iron lons ac oil and 8 hours
Perforated 5 1/2" cast saliens and acid. Flat hours. Treated with cil and seabled 12 bb ridge plug at 4250 at equiar acid and seable 0,000 sand. On petthrough 24/64" choke through 24/64" choke through Drilling &	ing 4268-76 swed 4 b le h 2,000 gall le fluid ou  nd perforat bed leed. ential test with COR 74	raizes, weights, and lengths of proposed casings; indicate mudding all other important proposed work)  with 4 jet shots per foot. Treated oil and swabbed 2 bbls fluid cut 10% lone regular acid. On last test flow t 10% acid water in 6 hours. Set cased 4190 to 4209. Treated with 500 gs Retreated with 20,000 gallons sandful flowed 102,19 bbls oil, no water in 6 and flowing tubing prossure 375%.	with 500 acid water ed 8 bla t iron lons ac oil and 8 hours

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