N.M. OIL CONS. COMMISSION P.O. BOX 1980 HOBBS, NEW MEXICO 88240

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM	A APPR	OVED
Budget Bur	eau No.	1004-0135
Expires:	March	31, 1993

	Expires:	March	
Lease	Designat		

Date_

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals SUBMIT IN TRIPLICATE 7. If Usit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Well Name and No. Johns B DE #6 1. Well Name and No. Johns B DE #6 1. Asset of Speech The Wisser Oil Company 3. Address and Telephore No. 207 W. McKay, Carlsbad, NM 88220 1. Losson of Well (Foregar, Ser. T. R. M. w. Share) Description) 1. Section 24 T17S R32E 2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Nove Construction N	DIDEALLOET	AND MANAGEMENT	5. Lease Designation and Serial No.		
SUBDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals SUBMIT IN TRIPLICATE 7. If Use or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. New of Operator The Wiser Oil Company 1. New of Operator The Wiser Oil Company 1. Audiens and Triespose No. 2.07 W. McKay, Carlsbad, NM 88220 1. See of Operator 1. See of 10 FSL & 660 FSEL, Unit I Section 24 T17S R32E 2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Note of fotient Adaption Free Control Now Control for Indicate Free Control Now Control Free Control Now Control for Indicate Free Control Now Control Now Control for Indicate Free Control Now Control Free Control Now Control Free Control Now Control Free Control Now Control Now Control Free Control Now Control	SUNDRY NOTICES AND REPORTS ON WELLS		<u> </u>		
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Submit IN TRIPLICATE					
SUBMIT IN TRIPLICATE 1. If Unit or CA, Agronment Designation			6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE	Use "APPLICATION FOR	R PERMIT—" for such proposals			
SUBMIT IN TRIPLICATE			7. If Unit or CA. Agreement Designation		
Substitution Subs	SUBMIT IN TRIPLICATE				
2. Name of Operator The Wiser Oil Company 3. Address and receptions No. 207 W. McKay, Carlsbad, NM 88220 4. Leasons of Well Googs, Sec. T. R. M., or Servey Description) 1980' FSL & 660' FEL, Unit I Section 24 T17S R32E 2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intext Recompletion Subsequent Report Plugging Back Value Grain Subsequent Report Plugging Back Other Activities Other Activities Subsequent Report and Legitors Subsequent Report Subsequent Subsequent Subsequent Subsequent Subsequent Subsequent Subsequent Sub	1. Type of Well				
2. Name of Operator The Wiser Oil Company 3. Address and receptions No. 207 W. McKay, Carlsbad, NM 88220 4. Leasons of Well Googs, Sec. T. R. M., or Servey Description) 1980' FSL & 660' FEL, Unit I Section 24 T17S R32E 2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intext Recompletion Subsequent Report Plugging Back Value Grain Subsequent Report Plugging Back Other Activities Other Activities Subsequent Report and Legitors Subsequent Report Subsequent Subsequent Subsequent Subsequent Subsequent Subsequent Subsequent Sub	⊠ Oil Gas Other	·			
3. Address and Telephone No. 207 W. McKay, Carlsbad, NM 88220 4. Lossinos of Well (Foreigns, Sec. to, R. M., or Survey Description) 1980	2. Name of Operator				
4. Location of Well (Footage, See, T. R., M., or Surrey Description) 4. Location of Well (Footage, See, T., R., M., or Surrey Description) 1980' FSL & 660' FEL, Unit I Section 24 T17S R32E CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Interest Abandonment Recompletion Plunging Back Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to flux work.)* 12/29/93 - 12/30/93 - Pulled tbg, rods & pump. Installed BOP. Cleaned well out to 4343'. 01/03/94 - Acidized perfs 4200-4301 w/2500 gal 15% NEFE acid. 01/04/94 - Ran 134 jts 2 3/8" tbg, rods and 2"x1.5"x12' RWBC pump. Put well back on production. Lite by ophty has the foregraphs type flux correct Title Agent Title Agent Title Agent Date \$3/25/944	The Wiser Oil Company		9. API Well No.		
4. Location of Wall (Trouges, Sec. T. R., M., or Survey Description) 1980' FSL & 660' FEL, Unit I Section 24 T17S R32E 2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION Abandonment Abandonment Notice Altering Casing Repair Altering Casing Repair Altering Casing Repair Altering Casing Repair Other Accordation to Dispose Water Non-Routine Fracturing Water Shut-Off Casing Repair and Dispose Water Non-Routine Fracturing Water Shut-Off Casing Repair and Dispose Water Non-Routine Fracturing Water Shut-Off Casing Repair Altering Casing Other Accidize Other Other Accidize or starting any proposed work. If well is directionally drilled, give subserface locations and measured and true vertical depths for all markens and zones pertinent to this work.)* 12/29/93 - 12/30/93 - Pulled tbg, rods & pump. Installed BOP. Cleaned well out to 4343'. 01/03/94 - Accidized perfs 4200-4301 w/2500 gal 15% NEFE acid. 01/04/94 - Ran 134 jts 2 3/8" tbg, rods and 2"x1.5"x12' RWBC pump. Put well back on production.	3. Address and Telephone No.				
1980 FSL & 660 FEL, Unit I Section 24 T17S R32E Lea , NM Section 24 T17S R32E Lea , NM TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Change of Plans Notice of Intern Recompletion Recompletion Notice of Intern Recompletion Repair Repair Notice of Intern Recompletion Repair Repair Note of Intern Recompletion Repair	207 W. McKay, Carlsbad,	NM 88220			
Lea, NM Section 24 T175 R32E Lea, NM	4. Location of Well (Footage, Sec., T., R., M., or Survey D.	escription)			
Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depote for all markers and zones pertinent to this work.)* Capture Describe Proposed or Completed Operations (Clearly state all pertinent described depote for all markers and zones pertinent to this work.)* 13. Describe Proposed or Completed Operations (Clearly state all pertinent described depote for all markers and zones pertinent to this work.)* 12/29/93 - 12/30/93 - Pulled tbg, rods & pump. Installed BOP. Cleaned well out to 4343'. 01/03/94 - Acidized perfs 4200-4301 w/2500 gal 15% NEFE acid. 01/04/94 - Ran 134 jts 2 3/8" tbg, rods and 2"x1.5"x12' RWBC pump. Put well back on production.	1980' FSL & 660' FEL. I	Init T	11. County or Parish, State		
TYPE OF SUBMISSION TYPE OF ACTION Abandonment Recompletion New Construction Now Construct			Lea NM		
TYPE OF ACTION Notice of Intent	becelon 24 1176 R32B				
Notice of Intent	12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA		
Recompletion New Construction Non-Routine Fracturing Water Shut-Off Casing Repair Casing Repair Conversion to Injection Dispose Water Shut-Off Conversion to Injection Dispose Water New Report math of malifipe completion on Well Completion or Recompletion or Recompleti	TYPE OF SUBMISSION	TYPE OF ACTION	TYPE OF ACTION		
Recompletion New Construction Non-Routine Fracturing Water Shut-Off Casing Repair Casing Repair Conversion to Injection Dispose Water Shut-Off Conversion to Injection Dispose Water New Report math of malifipe completion on Well Completion or Recompletion or Recompleti	Notice of Intent	Abandonment	Change of Plans		
Subsequent Report Final Abandonment Notice Plugging Back Non-Routine Fracturing Water Shut-Off Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion or Recognition &			New Construction		
Casing Repair Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion of Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markens and zones pertinent to this work.)* 12/29/93 - 12/30/93 - Pulled tbg, rods & pump. Installed BOP. Cleaned well out to 4343'. 01/03/94 - Acidized perfs 4200-4301 w/2500 gal 15% NEFE acid. 01/04/94 - Ran 134 jts 2 3/8" tbg, rods and 2"x1.5"x12' RWBC pump. Put well back on production. 14. 1 hereby certify that the foregoing of true fad correct Date 3/25/94	X Subsequent Report		Non-Routine Fracturing		
Altering Casing Other Acidize Dispose Water Conversion to Injection Dispose Water Conversion to Injection Closur Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zone pertinent to this work.)* 12/29/93 - 12/30/93 - Pulled tbg, rods & pump. Installed BOP. Cleaned well out to 4343'. 01/03/94 - Acidized perfs 4200-4301 w/2500 gal 15% NEFE acid. 01/04/94 - Ran 134 jts 2 3/8" tbg, rods and 2"x1.5"x12' RWBC pump. Put well back on production.	taa Susequent report				
Dispose Water Completed Operations (Clearly state all pertinent decails, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical deepths for all markers and zones pertinent to this work.)* 12/29/93 - 12/30/93 - Pulled tbg, rods & pump. Installed BOP. Cleaned well out to 4343'. 01/03/94 - Acidized perfs 4200-4301 w/2500 gall 15% NEFE acid. 01/04/94 - Ran 134 jts 2 3/8" tbg, rods and 2"x1.5"x12' RWBC pump. Put well back on production.	First Abandonment Notice	1	Conversion to Injection		
(Nois: Report results of multiple completion or Neconspiction or Neconspiction or Neconspiction or Neconspiction or Neconspiction Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 12/29/93 - 12/30/93 - Pulled tbg, rods & pump. Installed BOP. Cleaned well out to 4343'. 01/03/94 - Acidized perfs 4200-4301 w/2500 gal 15% NEFE acid. 01/04/94 - Ran 134 jts 2 3/8" tbg, rods and 2"x1.5"x12' RWBC pump. Put well back on production.	Find Additional Police	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 12/29/93 - 12/30/93 - Pulled tbg, rods & pump. Installed BOP. Cleaned well out to 4343'. 01/03/94 - Acidized perfs 4200-4301 w/2500 gal 15% NEFE acid. 01/04/94 - Ran 134 jts 2 3/8" tbg, rods and 2"x1.5"x12' RWBC pump. Put well back on production.			(Note: Report results of multiple completion on Well		
12/29/93 - 12/30/93 - Pulled tbg, rods & pump. Installed BOP. Cleaned well out to 4343'. 01/03/94 - Acidized perfs 4200-4301 w/2500 gal 15% NEFE acid. 01/04/94 - Ran 134 jts 2 3/8" tbg, rods and 2"x1.5"x12' RWBC pump. Put well back on production. 3/25/94 Title Agent Date 3/25/94	12 D 13 D 14 Completed Complete (Classic)	Ill partinent details, and give pertinent dates, including estimated date of starti			
01/03/94 - Acidized perfs 4200-4301 w/2500 gal 15% NEFE acid. 01/04/94 - Ran 134 jts 2 3/8" tbg, rods and 2"x1.5"x12' RWBC pump. Put well back on production. 14. I hereby artify that the foregying is true fad correct Signed Date 3/25/94	give subsurface locations and measured and true verti	ical depths for all markers and zones pertinent to this work.)*	,,,		
01/03/94 - Acidized perfs 4200-4301 w/2500 gal 15% NEFE acid. 01/04/94 - Ran 134 jts 2 3/8" tbg, rods and 2"x1.5"x12' RWBC pump. Put well back on production. 14. I hereby artify that the foregying is true fad correct Signed Date 3/25/94	•				
01/03/94 - Acidized perfs 4200-4301 w/2500 gal 15% NEFE acid. 01/04/94 - Ran 134 jts 2 3/8" tbg, rods and 2"x1.5"x12' RWBC pump. Put well back on production. 14. I hereby artify that the foregying is true fad correct Signed Date 3/25/94					
01/04/94 - Ran 134 jts 2 3/8" tbg, rods and 2"x1.5"x12' RWBC pump. Put well back on production. Jan 134 jts 2 3/8" tbg, rods and 2"x1.5"x12' RWBC pump. Put well back on production.	12/29/93 - 12/30/93 - Pulled ti	og, rods & pump. Installed BOP. Cleaned well out	to 4343'.		
01/04/94 - Ran 134 jts 2 3/8" tbg, rods and 2"x1.5"x12' RWBC pump. Put well back on production. Jan 134 jts 2 3/8" tbg, rods and 2"x1.5"x12' RWBC pump. Put well back on production.					
14. I hereby certify that the foregoing at true and correct Signed QMAL. Inches Title Agent Date 3/25/94	01/03/94 - Acidized perfs 4200	0-4301 w/2500 gal 15% NEFE acid.			
14. I hereby certify that the foregoing at true and correct Signed QMAL. Inches Title Agent Date 3/25/94					
14. I hereby cartify that the foregoing is true and correct Signed DAM - Justes Title Agent Date 3/25/94	01/04/94 - Ran 134 jts 2 3/8" ti	bg, rods and 2"x1.5"x12' RWBC pump. Put well ba	ack on production.		
14. I hereby cartify that the foregoing is true and correct Signed DAM - Justes Title Agent Date 3/25/94					
14. I hereby cartify that the foregoing is true and correct Signed DAM - Justes Title Agent Date 3/25/94					
14. I hereby cartify that the foregoing is true and correct Signed DAM - Justes Title Agent Date 3/25/94			DO FI		
14. I hereby cartify that the foregoing is true and correct Signed			***		
14. I hereby cartify that the foregoing is true and correct Signed		J- Jack			
14. I hereby cartify that the foregoing is true and correct Signed DAM - Justes Title Agent Date 3/25/94			[13]		
14. I hereby cartify that the foregoing is true and correct Signed DAM - Justes Title Agent Date 3/25/94			= 14		
14. I hereby cartify that the foregoing is true and correct Signed 2 May Lughtes Title Agent Date 3/25/94					
14. I hereby cartify that the foregoins is true and correct Signed DAM . Justice Title Agent Date 3/25/94			171		
Signed Date 3/25/94	(4)				
Signed Date 3/25/94					
	14. I hereby cartify that the foregoing is true and correct		2/-/-		
	Signed & Mul. / Surfre	Title Agent	Date 3/25/94		
(This space for Federal of State office use) / /	(This space for Federal or State office use)				

Approved by Conditions of approval, if any: