		, –		
	NO. OF COPIES RECEIVED	1		
	DISTRIBUTION SANTA FE	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
	FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
	u.s.g.s.	AND		
	LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL O	SAS
	OIL	4		
	TRANSPORTER GAS	†		
	OPERATOR	+		
1.	PRORATION OFFICE			
•	Operator ARCO Oil and Gas	s Company -		· · · · · · · · · · · · · · · · · · ·
	Division of Atla	antic Richfield Company		
Address				
		Hobbs, New Mexico 8824	10	
	Reason(s) for filing (Check proper box)	Other (Please explain)	
	New Well	Change in Transporter of:	Change in Operat	I I
	Recompletion	Oil Dry G	\Box effective: 4-1-	79
	Change in Ownership	Casinghead Gas Conde	ensate	
	If change of ownership give name			
	and address of previous owner			
П.,	DESCRIPTION OF WELL AND			
	Lease Name	4 0 1 1 0	ame, Including Formation	Kind of Lease 7 / 0
	Johns D D	6 1h	Olyamar	State, Federal or Fee Fodera
	Location (/	an 0 41		0 /
	Unit Letter I; 1980 Feet From The South Line and 660 Feet From The East			
	21/-	/ # C	29. -	ا م
-	Line of Section AF , Tov	wnship / / Range	32 E , NMPM,	gla County
	If this production is commingled with	Unit Sec. Twp. Rge. L 24 /7 32 th that from any other lease or pool		aberra, Tex.
IV.	this production is commingled with that from any other lease or pool, gite commingling order number: COMPLETION DATA			
	Designate Type of Completion	Oil Well Gas Well	New Weil Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
		<u>,, </u>		1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	No Change			
	Pool	Name of Froducing Formation	Top Oil/Gas Pay	Tubing Depth
	Destarations		1	
	Perforations			Depth Casing Shoe
	TURING CASING AND CENENTING DECORD			
	TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT			
	11044 0144	CASING & TOBING SIZE	OEF (H 3E)	SACKS CEMENT
			!	
v	TEST DATA AND REQUEST FO	OR ALLOWARIE (Tax	ofter recovery of even alone of the day	and must be could be as a second of the seco
٠.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
ĺ	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)
	No Change			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF
ļ		1		
,	GAS WELL	4		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Torthe Mothed (nine back and	Tuking Deserve	l Courte Pour	
i	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
ł				

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Date)

District Prod. & Drlg. Supt.

3-8-79

(Title)

OIL CONSERVATION COMMISSION
APR 1979 APPROVED BY. SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

TITLE

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

RECEIVED

MAR 1 4 1979

CIL COMPERNATION COMM.