

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator  
The Wiser Oil Company

3. Address and Telephone No.  
207 W. McKay, Carlsbad, NM 88220 (505)885-5433

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
660' FNL & 660' FEL, Unit A  
Section 24 17S 32E

5. Lease Designation and Serial No.

LC 059152 B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Johns B DE #7

9. API Well No.

30-025-

10. Field and Pool, or Exploratory Area

Maljamar Grayburg San Andre

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Re-Entry
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

02/07/94 - 02/17/94 - Drilled and milled to 4377'. Ran Vertilog.

02/19/94 - Ran 4" 11.34# casing and set @ 4375'. Cemented w/350 sx Premium Plus cmt. Circulated 75 sx to pit.

02/22/94 - Drilled out cement to 4370'.

02/23/94 - Perf'd the following intervals: 4015, 17, 77, 78, 4111, 12, 21, 23, 25, 38, 39, 58, 59, 71, 76, 77, 87, 88, 4212, 13, 69, 70, 75, 76, 77, 78, 4301, 02, 14, 15, 26, 27 (36 holes).

02/24/94 - Acidized perms 4015-4327 w/3500 gal 15% NEFE acid.

02/28/94 - Ran 4" 11.34# Elder AD-1 plastic coated tension packer & 127 jts 2 3/8" plastic coated tbq.

03/01/94 - Set 4" packer @ 3945'. Tested annulus to 350 psi for 15 min. Held good. Well ready for injection.

14. I hereby certify that the foregoing is true and correct

Signed

*Perry L. Hughes*

Title

Agent

Date

3/25/94

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date