4.M. OIL CONS. COMMISSION .O. BOX 1980

HOBBS, NEW MEXICO 88240

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

Oil Gas Well Name and No. Name of Operator The Wiser Oil Company Address and Telephone No. 207 W. McKay, Carlsbad, NM 88220 (505)885-5433 Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 660' FEL, Unit A 8. Well Name and No. Johns B DE #7 30-025- 10. Field and Pool, or Exploratory Area Maljamar Grayburg San 11. County or Parish, State	BUREAU OF I	AND MANAGEMENT	5. Lease Designation and Serial No.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. SubMIT IN TRIPLICATE	AUNIDOV NATIACA	AND DEPORTS ON WELLS	LC 059152 B
SUBMIT IN TRIPLICATE 7. If Unit or CA, Agreement Designation 1. If			6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE Type of Well On the Well Control The Wiser Oil Company Address and Telephone No. 207 W. McKay, Carlsbad, NM 88220 (505)885-5433 Leason of Well (Foorage, Sec., T., R., M., or Survey Description) 660	Use "APPLICATION FOI	R PERMIT—" for such proposals	
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Address and Telephone No. 207 W. McKay, Carlsbad, NM 88220 (505)885–5433 30–025 10. Field and Pool, or Explorency Area Maljamar Grayburg San . 11. County or Parish, State Lea, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION Notice of Inner Notice of Inner Notice of Inner Notice of Inner Notice of Completed Operations (Clearly sale all portioner decids), and give pertinent dates, including estimated date of sarring any proposed Wirt (Completes Operations and measured and true vertical depths for all markers and zones pertinent to this wort.) 10. Paccibe Proposed or Completed Operations (Clearly sale all portioner decids), and give pertinent dates, including estimated date of sarring any proposed Wirt (Completes Operations and measured and true vertical depths for all markers and zones pertinent to this wort.) 10. 2/19/94 - O2/17/94 - Drilled and milled to 4377'. Ran Vertillog. 10. 2/20/94 - Acidized perfs 4015-4327 w/3500 gal 15% NEFE acid. 10. 2/22/94 - Acidized perfs 4015-4327 w/3500 gal 15% NEFE acid. 10. 2/28/94 - Ran 4" 11.34# Elder AD-1 plastic coated tension packer & 127 jts 2 3/8" plastic coated tbg. 10. 3/19/94 - Set 4" packer @ 3945'. Tested annulus to 350 psi for 15 min. Held good. Well ready for injection. 10. Pack Department of the packer of Sale of the sup person browledgy and willfully to make to sup department or signey of the United Sauss say failer, fictious or frauddent annulus to green of the United Sauss say failer, fictious or frauddent annulus to green of the United Sauss say failer, fictious or frauddent annulus to way department or signey of the United Sauss say failer, fictious or frauddent annulus to way department or signey of the United Sauss say failer, fictious or frauddent annulus to say department or signey of the United Sauss say failer, fictious or frauddent annulus to way department or signey of the United Sauss say failer, fictious or frauddent annulus to say department or signey of the U	2. Name of Operator		Johns B DE #7
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Notice of Intent	CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
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Approved by	VOLAN T / -learly	Tide Agent	Date 3/25/94
Conditions of approval, if any: Land La		Title	Date
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements	Approved by Conditions of approval, if any:	J. Lara	Date
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