

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPI
(Other instructions
reverse side)TE
reForm approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 059152 B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Johns "B" DE

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Maljamar (G-SA)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

24-17S-32E, NM PM

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ Sinclair Oil Corporation Mergers

2. NAME OF OPERATOR Into Atlantic Richfield Company

Sinclair Oil & Gas Company effective March 4, 1969

3. ADDRESS OF OPERATOR

P. O. Box 1920, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

660' from North line and 660' fr East line of Sec.24-17S-32E,
Lea County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Perforate, Acidize & SOF ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

- 11-24-65 Jet perf. Grayburg 4274-4281' w/14 # 3/8" holes. Acidized perfs. 4274-4281' w/2000 gals. BDA Max. Press. 4400#, Min. Press. 1750# @ 5 BPM. Inst. SIP 2000#, 5" SIP 500#, 10" SIP 200#.
- 11-28-65 Set B.P. @ 4143', spotted 250 gals acetic acid 3900' to 4143' and perforated Grayburg 4137-40', 4110-14' and 4121'-4124' w/18 - 3/8" holes. Reset Ret. B.P. 4232', packer @ 4210'. Checked Ret. B.P. OK. Reset Packer @ 4150' and pumped 60 bbl. lease oil down tubing thru perfs. 4154-4191' @ 5 BPM. No blow on annulus.
- 11-29-65 Pumped 40 bbl. lease oil into annulus into perfs. 4110-4140' w/strong gas blow on tubing. Indicated communication w/all perfs. except 4274-4281'.
- 11-30-65 Set C.I. B.P. @ 4210' and C.I. cement Ret. @ 4050'. Displaced 200 sks. Incor cement plus 1 1/2% Flac plus 1/2% Cal. Chl. preceded by 250 gals. mud acid into Grayburg perfs. 4110-4191' w/Max. Press. 75#.
- 12-1-65 Resqueezed Grayburg perfs. 4110-4191' w/200 sacks Incor cement plus 1 1/2% Flac to plus 1/2% Cal. Chl. w/15# Koalite per. sack in 1st 100 sks. Max. Press. 2500#.
- 12-6-65 WOC. Drilled C.I. Ret. 4050-52' and cement to 4200' and washed to 4210' to CI BP. Tested perfs. 4110-4191' to 1500#. Tested OK.
- 12-7-65 Perforated Grayburg 4014-4013', 4029-31', 4075-78', 4110-14', 4121' and 4124' w/30 - 3/8" holes. Acidized Grayburg perfs. 4121-24' w/200 gals. 7-1/2% BDA Max. Press. 5000#, Min. Press. 1800# @ 1.4 BPM, communicated w/annulus w/178 gals. in formation 5" SIP 300#.

(Continued on attached Sheet)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Superintendent

DATE

1-2C-66

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Orig&2cc: USGS-Hobbs, cc: Regional Office, cc: file

*See Instructions on Reverse Side

JAN 24 1966

J. L. GORDON
ACTING DISTRICT ENGINEER