POI	Feb. 1	881 a 851)	(
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		د <u>ن</u>		<u>.6</u>	1958
A	ni t	: <u></u> 	1.26.2 Vi .!	<u>. 17</u> 14	JVANS GUGINZER

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Offic	Las Cruces
Lease No.	L C 059252 B
Unit	Loans

	TICES AND R	EPORTS ON WELI	S
	TODO AND I		
NOTICE OF INTENTION TO DRILL		EQUENT REPORT OF WATER SHUT-OFF	
HOTICE OF INTENTION TO CHANGE PLANS		EQUENT REPORT OF SHOOTING OR ACIDIZI	l 1
IOTICE OF INTENTION TO TEST WATER SHU IOTICE OF INTENTION TO RE-DRILL OR REP	· · · · · · · · · · · · · · · · · · ·	EQUENT REPORT OF ALTERING CASING EQUENT REPORT OF RE-DRILLING OR REPA	
OTICE OF INTENTION TO SHOOT OR ACIDIZ		EQUENT REPORT OF ABANDONMENT	
OTICE OF INTENTION TO PULL OR ALTER (LEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			
(INDICATE ABOV	VE BY CHECK MARK NATURE OF	REPORT, NOTICE, OR OTHER DATA)	
ohna B		November 2/	<u>1958</u> ., 19
ell No. 7 is located	660 ft. from [N] li	ne and	e of sec 24
IE/A Section 24	(-)	EPA	
(14 Bec. and Bec. No.)	173 323 (Twp.) (Range)	(Meridian)	
Malfamar (Field)	(County or Subdivisio		14.
e elevation of the derrick floor	above sea level is 📣	106 ft.	
	DETAILS OF		
ate names of and expected depths to object	_	and lengths of proposed casings; indicate	mudding jobs, coment-
		-	
rforsted 5 1/2 inch casi et. Treated with 500 gr ,000 gallens free oil ar	ing 4154-62; 4172- allons regular act	-78; and 4185-91 with 4 id and swabbed load. Re	treated with
erforated 5 1/2 inch casi et. Treated with 500 gr 0,000 gallens free oil ar	ing 4154-62; 4172- allons regular act	-78; and 4185-91 with 4 id and swabbed load. Re	treated with
erforsted 5 1/2 inch casi est. Treated with 500 ga 0,000 gallens free cil ar 1.97 bbls cil, no water,	ing 4154-62; 4172- allons regular act	-78; and 4185-91 with 4 id and swabbed load. Re	treated with il, flowed 1004.
referenced 5 1/2 inch casi not. Treated with 500 gr 0,000 gallame free oil ar 1.37 bbls cil, no water,	ing 4154-62; 4172- ellons regular aci nd 48,000% send. in 6 hours through	-78; and 4185-91 with 4 id and smabbed load. Re After recovering load on 7/64" choke with COR	treated with il, flowed 1004.
referenced 5 1/2 inch casingto. Treated with 500 gr 1,000 gallame free oil ar 1,37 bbls oil, no water,	ing 4154-62; 4172- ellons regular aci nd 48,000% send. in 6 hours through	-78; and 4185-91 with 4 id and smabbed load. Re After recovering load on 7/64" choke with COR	treated with il, flowed 1004.
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rforsted 5 1/2 inch casingt. Treated with 500 gallane free oil ar 1.37 bels oil, no water, i understand that this plan of work must ompany Drilling & Explor	ing 4154-62; 4172- ellons regular aci ed 48,000% send. in 6 hours throug receive approval in writing by	-78; and 4185-91 with 4 id and smabbed load. Re After recovering load on 7/64" choke with COR	treated with il, flowed 1904.

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