NEW EXICO OIL CONSERVATION COMN SION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Hobbs, New Mexico			odco	Nobember 24,1958		
WE ARE	HERE	BV RE	OUEST	ING AN ALL		(Place) R A WELL KNO			(Date)
rillin	t & Bo	mlere	tion Co	The	OWABLE FOR	CA WELL KNO	DWN AS:		
						, Well No			
<u> </u>	Unit Letter Sec. 24			T 173	R 32E	NMPM	1	al imar	_
••••••	Tel	•••••	·····	County. D	ate Spudded1	0-25-58	Date Drilling	Completed	11-8-58
Ple	ase ind	icate lo	cation:	Flevation_	4100 AB	Total [Depth4380	PBTD	4365
D	G	В	A	Top Oil/Gas	Pay 4154	Name of	Prod. Form.	Grayburg	
			I	PRODUCING I	MTERVAL -				
			1	Perforation	<u> 4154-62</u>	4172-78; 41	\$6_ 01		
E	F	G	H	0 !!-!-	<u> </u>	Depth	99-74	Depth	
						Casing	Shoe 4378	Tubing_	126
L	K	J	I	OIL WELL TE	<u>sī</u> -				
-	*	•		Natural Pro	d. Test:	_bbls.oil,	bbls water i	n haa	Choke
]	Test After	Acid or Fracture	Treatment (after	Passuanu -f	" IIFS, _	min. Size
M	N	0	P	load off us	.d\. 13 30 u	ls,oil, No	recovery or volu	me of oil equa	ol to volume of Choke
i	İ		1 1			1s,011, <u>NO</u>	bbls water in	hrs, <u>No</u>	min. Size 7/6
9 21 1	9 100	2 0	<u> </u>	GAS WELL TE	=				
5 24,	178	, K 32	<u>/.K</u>	- Natural Proc	d. Test:	MCF/Day	Hours flowed	Choke 9	Si zo
Bubing ,Ce	sing an	d Cemen	ting Recor	Method of Te	sting (pitot. b	ack pressure, etc.	· -		,126
Size	F	ret	Sax						
				1	cid of Fracture	Treatment:	MC	F/Day; Hours f	lowed
10 3/4	17	5	175	Choke Size_	Method o	of Testing:			
= = /a				Agid or Frac	ture Treatment (G ive amounts of ma	to tale weed on		
5 1/2	4378	-+	400						
		ł		Casing Doc	Tubing	gular; 30,000 Date first ne	M Kerr ILSC C	11 and 48	.000# sand
	 	 -		Press. Pac	Ker Press.	Date first ne oil run to ta	nks 11-19-	-58	
		1		Oil Transpor	ter Texas-Ne	Mexico Pipe	Idne Co.		
				8	ter None				
emarks:	••••••••	••••••	**************			*************************			
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	•	**********	********	***************************************	•••••••••	***********************	**************************	***************************************	•••••••••••
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						nd complete to the	e best of my kno	wledge.	
pproved	**********	••••••		***************************************	, 19	Drilling &			Inc.
						_	(Company or C	Operator)	
0	IL CO	NSERV	ATION	GOMMISSI O	N	Ву: Д.	Milled	<u> </u>	
,	ه مینه دس در دستاند در در سیستاند.				h		(Signatu	re)	
	ZZ.		UNA	Mell		Title Division	Production	Superint en	dent
		اق	1/2	4** **			ommunications		
tie	•••••••		A GE	THE CALL		Ded 774 m	a & Boots	hd /\	-
						Name Drillin	5 4 44 LIONA	er an route	ny, Inc.

Address Box 2075 Hobbs, New Mexico