

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 059152 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

John's "B" DE

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Maljamar Grayburg SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

24-T17S-R32E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4073.7' GR

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Plug & Abandon

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4360', PBD 4326'. Present perfs 4140-4242'. This water injection well in the Sinclair-Maljamar Grayburg waterflood was shut in on 3-22-78. This waterflood project is in the latter stages of waterflood depletion and operation of the water injection well is no longer economical.

10-3/4" OD 32.70# H-40 csg set @ 176' and cmtd w/175 sx. Cmt. Circ.

5 1/2" OD 15.5# J-55 csg set @ 4359'. Cmtd w/400 sx. TOC @ 2757' by temp survey, top of salt 1220'. Propose to P&A in the following manner:

1. Rig up, kill well, install BOP, POH w/injection assy.
2. RIH w/bit & csg scraper to 4100'.
3. RIH w/5-1/2" cmt retr, set retr @ 4090'. Squeeze thru retr w/35 sx Cl C cmt cont'g 4% gel. Spot heavy gelled mud between all cmt plugs.
4. Perf 5 1/2" csg opposite top of salt @ 1220' W/4 JS.
5. RIH w/cmt retr., set retr @ 1170', cmt thru perfs @ 1220' w/50 sx Cl C cmt cont'g 4% gel, 6# salt/sk, 2% CaCl.
6. Perf 5-1/2" csg @ 200' w/4 J.S. (OVER)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Dist. Drlg. Supt.

DATE 8-2-78

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED
AS AMENDED

AUG 7 1978

A. A. T.

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. Consult local

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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847-485

7. Swage top of 5½" csg. Establish circ thru 5½" x 10-3/4" annulus. Displace 100 sx Cl C Cmt cont'g 4% gel, 6# salt/sk thru perfs @ 200'. Circ out 5½" x 10-3/4" annulus. Leave cmt inside 5½" csg. to surf.
8. Install regulation dry hole marker, clean & level location.

RECEIVED

AUG 8 1978

OIL CONSERVATION COMM
HOBBES, N. M.