

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

December 19, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Drilling & Exploration Company, Inc.

Johns B Well No. 8

in NW

1/4 NE 1/4

(Company or Operator)

(Lease)

B

Sec. 24

T 17S

R 32E

NMPM,

Maljamar

Pool

Unit Letter

Lea

County. Date Spudded 11-19-58

Date Drilling Completed 12-2-58

Please indicate location:

Elevation 4084 KB

Total Depth 4360

PBTD 4336

Top Oil/Gas Pay 4150

Name of Prod. Form. Grayburg

PRODUCING INTERVAL -

Perforations 4150-58, 4168-74, 4176-80

Open Hole

Depth

Casing Shoe 4359

Depth

Tubing 4115

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 50.94 bbls. oil, No bbls water in 8 hrs, No min. Choke Size 7/64

GAS WELL TEST -

Section 24, T 17S, R 32E

Natural Prod. Test: \_\_\_\_\_

MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size

Feet

Size

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_

MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_

Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gal. regular; 30,000 gal. frac oil and 53,000# sand

Casing. Packer

Tubing

Date first new

Press. 450#

Press. 450#

oil run to tanks 12-17-58

Oil Transporter Texas-New Mexico Pipe Line Co.

Gas Transporter None

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_\_

Drilling & Exploration Company, Inc.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

(Signature)

By: \_\_\_\_\_

Title Division Production Superintendent

Send Communications regarding well to:

Title \_\_\_\_\_

Name Drilling & Exploration Company, Inc.

Address Box 2075 Hobbs, New Mexico