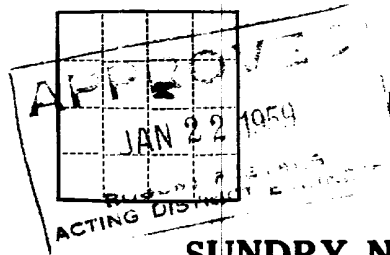


(SUBMIT IN TRIPPLICATE)

Land Office Las CrucesLease No. L. C. 059152 (b)Unit LeaseUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

JAN 27 AM 9:53



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	X
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Johns B

January 20, 1959

Well No. 9 is located 1980 ft. from [N] line and 1900 ft. from [E] line of sec. 24NE/4 Section 24 17S 32E NMPM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)Maljamar Lea New Mexico
(Field) (County or Subdivision) (State or Territory)The elevation of the derrick floor above sea level is 4092 ft.

DETAILS OF WORK

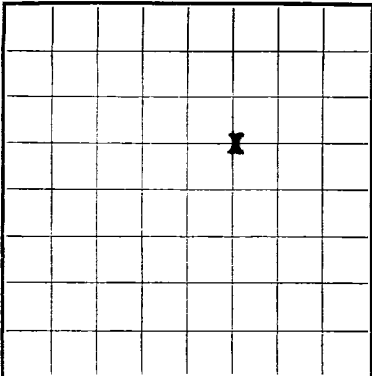
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Perforated 5 1/2" casing 4176-86 and 4192-4200 with 4 jet shots per foot. Treated with 500 gallons regular acid and swabbed load. Treated down casing with 30,000 gallons free oil and 60,000# sand. Recovered load and flowed 57.92 bbls oil, no water in 8 hours through 12/64" choke with flowing tubing pressure of 500# and GOR of 596.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Drilling & Exploration Company, Inc.Address Box 2075Hobbs, New MexicoBy D. C. SmithTitle Division Production Superintendent

U. S. LAND OFFICE **Las Cruces**
SERIAL NUMBER **L C 059152 (b)**
HOBBBS OFFICE 066 PERMIT TO PROSPECT **Lease**



LOCATE WELL CORRECTLY

UNITED STATES
1959 JAN 25 AM 6 59
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **Drilling & Exploration Co., Inc.** Address **Box 2075 Hobbs, New Mexico**
Lessor or Tract **Johns B** Field **Maljamar** State **New Mexico**
Well No. **9** Sec. **24** T. **17S** R. **32E** Meridian **NMPM** County **Lea**
Location **1980** ft. **XX** of **N** Line and **1980** ft. **XX** of **E** Line of **Section 24** Elevation **4092**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed *[Signature]*

Date **January 20, 1959** Title **Division Prod. Superintendent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **December 16,** 19 **58** Finished drilling **January 1,** 19 **59**

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from **3440** to **3450** No. 4, from **4255** to **4270**
No. 2, from **4176** to **4186** No. 5, from _____ to _____
No. 3, from **4192** to **4200** No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4	32.75	8R	New	161	Guide				Surface
5 1/2	15.5	8R	New	4382	Guide and float collar				Oil String

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	174	175	Pump and Plug		
5 1/2	4392	400	Pump and Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **4393** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing **January 19**, 19 **59**

The production for the first 24 hours was **173.73*** barrels of fluid of which **100**% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. **37.6**

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____ *Based on 57.91 bbls oil in 8 hours.

EMPLOYEES

G. H. Wheeler _____, Driller **M. T. Bryant** _____, Driller
J. F. McDonald _____, Driller **Johns Wilson** _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	170	170	Surface Sand and Caliche
170	1100	930	Red Bed and Shale
1100	1220	120	Anhydrite
1220	2285	1065	Anhydrite and Salt
2285	3425	1140	Anhydrite, Gypsum and Sand
3425	3450	25	Sand
3450	3460	10	Anhydrite and Shale
3460	3940	480	Anhydrite, Sandy Dolomite
3940	4210	270	Dolomite and Sand
4210	4393	183	Dolomite
Radioactivity Log Tops:			
		1098	Top Anhydrite
		2285	Base Salt
		3427	Top Queens
		3734	Top Grayburg
		4208	Top San Andres

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of pehrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "side-cased" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.