Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	7	OTRA	NSF	PORT OIL	AND NAT	TURAL GA					
perator								API No. 30	No. 30-025-00661		
The Wiger Oil Company						300258701800					
Address 8115 Preston Rd.	, Suite	400,	Dall	las, TX	75225						
Reason(s) for Filing (Check proper box)					Othe	er (Please expla	in)			· · · · · · · · · · · · · · · · · · ·	
New Well		Change in	· · ·								
Recompletion	Oil		Dry C	_	D.C		0.7				
Change in Operator X I change of operator give name	Casinghead	l Gas	Cond	ensate	Effect	tive 1-1	-93				
and address of previous operator SOU			ies	, Inc. B	ox 953,	Midland,	, TX 797	02			
II. DESCRIPTION OF WELL Lease Name	AND LEA		Pool	Name Includia	na Formation		Vind	of Lease		ease No.	
Johns "B" DE									Federal MILCO59152B		
Location	· 		1				<u> </u>				
Unit LetterJ	_ :	1980	_ Feet I	From The	S Line	e and198	30 F	et From The	E	Line	
Section 24 Townsh	ip 17S	 .	Range	e 32E	, NI	MPM, Lea	<u> </u>			County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL A	ND NATUI	RAL GAS						
· · · · · · · · · · · · · · · · · · ·						Address (Give address to which approved copy of this form is to be sent)					
Texas NIT Pipeline Tink - In the						Hobbs, NM					
Name of Authorized Transporter of Casinghead Gas or Dry Gas						Address (Give address to which approved copy of this form is to be sent)					
NONE											
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 24	Twp. 17		is gas actuali	y connected?	onnected? When?				
If this production is commingled with that IV. COMPLETION DATA	from any oth	er lease or	pool, g	give comming!	ing order num	ber:		·			
Designate Type of Completion	- (X)	Oil Wel	: [Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
e Spudded Date Compl. Ready to Prod.					Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	vations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Perforations									Depth Casing Shoe		
TUBING, CASING AND					CEMENTI	NG RECOR	<u></u>				
HOLE SIZE						DEPTH SET			SACKS CEMENT		
	- 										
V. TEST DATA AND REQUE					1						
OIL WELL (Test must be after			of loa	d oil and must					for full 24 ho	urs.)	
Date First New Oil Run To Tank	Date of Te	Date of Test				Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pre	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbis.			Gas- MCF		
GAS WELL					1						
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	CATE OF	COM	PLIA	NCE		011 0 0 0			D		
I hereby certify that the rules and regi							VSERV	ATION	DIVISION	NC	
Division have been complied with an	d that the info	rmation gi						JAN	2 1993		
is true and complete to the best of my	Mowledge a	ing Delici.			Date	Approve	ed				
Visne K.	he Kes	2_					الملاق وي الريا	ou by			
Signature						By Paul Kauts					
Printed Name Title					Title)	Č601081				
1 7 93 Date	50	5-+	48 lephone	-3352 : No.	H						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.