

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 059152B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

Johns "B" DE

8. Well Name and No.

11

9. API Well No.

30-02500668

10. Field and Pool, or Exploratory Area

Maljamar GB-SA

11. County or Parish, State

Lea

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Southwest Royalties, Inc.

3. Address and Telephone No.

c/o Box 953, Midland, Texas 79702 (915) 684-6381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit letter C, 660 FNL and 1980 FWL,
Sec. 24, T-17-S, R-32-E, NMPM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recomposition
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Total Depth: 4395', PBTD: 4371', completed 9-25-59.

Casing Detail: 8-5/8" 32# J-55 casing @ 171' cemented with 150 sx-circulated.
4-1/2" 9.5# J-55 casing @ 4395' cemented with 400 sx - TOC-2430'.

Perforations: 4120 - 4316'.

Hole in casing from 2322 - 2354', retrievable bridge plug @ 2325', in July 1990 the operator-Brother's Petroleum attempted to repair casing, when running tubing 4 jts tubing and overshot could not get lower than 1175' open ended. Casing is parted at this depth - the tubing is going outside the casing at approximately 1075'.

Plugging Procedure: Set cement retainer @ 1000' and pump 400 sx below retainer.
Perforate @ 230' set retainer @ 120' and pump 100 sx cement.
5 sx plug from 10' to surface.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Regulatory Agent

Date 2-27-92

(This space for Federal or State official use)

Approved by
Conditions of approval, if any:

Title

Date

3-17-92