

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 059152 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Johns "B" DE

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

Maljamar Grayburg SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

24-17S-32E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4082' DF

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Add Perfs & Acidize

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 10/21/74 WIH w/bit & scraper on 2-3/8" tbg to PBD 4371'. Spot 150 gals 10% acetic acid. POH w/bit & tbg. Perf'd additional San Andres formation 4226, 28, 30, 32, 36, 4312, 14, 16 = 12 (.38") holes. WIH w/RBP & pkr on 2-3/8" tbg. Set RBP @ 4348'. Set pkr @ 4288'. Pressured up on tbg, formation broke @ 3200#, had communications. POH, hole in tbg (73rd jt). WIH w/pkr on 2-3/8" tbg, set pkr @ 4388'. Acidized San Andres formation 4312-16' w/500 gals 15% HCL, 50 gal gyp inhibitor. MP 3050#, Min 3000#, ISIP 2500#, 30 min SIP 2475#. Flwd SA fm 4312-4316' 55 hrs thru 1/2" ck, FTP 70#, CP 0#, rec 79 BLW, 196 BFW, 2 BNO & little show of gas. Unseated pkr. PU RBP @ 4348', reset @ 4288'. PU pkr, set @ 4198'. Started 500 gal acid 3 BPM/3000# communicated, reset pkr @ 4260', pmpd by 4 BPM/1000#. Unseated pkr, circ hole w/prod wtr. PU pkr to 4040', dropped SV, tested tbg to 3000#, tested OK. Retr SV. POH w/pkr. Pkr had crack in seal of unloader & crack in mandrel. WIH w/trtg pkr, set @ 4258'. Tested BP & pkr, OK. PU pkr, set @ 4198'. Acidized 4226-4236' w/2500 gal 15% HCL, 2000 gal West pad "A" ball sealers. MP 4200#, Min 1725#, ISIP 1850#, 30 min SIP 1850#. Flwd San Andres 4226-4236', 5 hrs thru 1/2" ck, FTP 100#, CP 0#, rec 139 BLW, 82 BFW, 9 BNO, good show gas. Unable to kill well. Set retr plug on wireline @ 200', rem BOP, unseated pkr, reset @ 4166'. Nippled up well head, rem retr plug. Flwd & tested well. Well ceased flwg. POH w/tbg & pkr. Reran tbg & rods. Put well on pump. On 24 hr test 7/23/75 pmpd 28 BO & 211 BW on 15-74" spm. Final Report.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Dist. Drlg. Supv.

DATE 7/28/75

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

